



Legislation Passed December 3, 2024

The Tacoma City Council, at its regular City Council meeting of December 3, 2024, adopted the following resolutions and/or ordinances. The summary of the contents of said resolutions and/or ordinances are shown below. To view the full text of the document, click on the bookmark at the left of the page.

Resolution No. 41561

A resolution authorizing an increase and extending the contract with Republic Parking Northwest, LLC, d.b.a. Reef Parking, in the amount of \$256,000, plus applicable taxes, for a cumulative total of \$1,873,360, budgeted from the Tacoma Dome Fund, for professional parking services for the Tacoma Dome, through June 30, 2025 - Specification No. PF16-0327F.

[John McClees, Assistant Director; Adam Cook, Director, Tacoma Venues and Events]

Resolution No. 41562

A resolution setting Tuesday, December 17, 2024, upon completion of Regular Agenda Items, no earlier than 5:15 p.m., as the date for a public hearing by the City Council on the declaration of surplus and sale of approximately 113 acres of Tacoma Water property, located in the Frederickson vicinity of unincorporated Pierce County, to the Tacoma Sportsmen's Club Conservation Land Foundation, for the amount of \$3,490,000.

[Greg Muller, Senior Real Property Officer; Heather Pennington, Interim Water Superintendent]

Resolution No. 41563

A resolution appointing Darlene Leevey to the Citizen Commission on Elected Salaries.

[Kari Louie, Assistant Director; Shelby Fritz, Director, Human Resources]

Resolution No. 41564

A resolution reappointing Colleen Barta and Dean Burke to the Greater Tacoma Regional Convention Center Public Facilities District Board.

[Mayor Woodards]

Resolution No. 41565

A resolution authorizing transfer of a telecommunications system from Unite Private Networks, LLC to Zply Fiber Pacific LLC d.b.a. Zply Fiber, to construct, operate, and maintain subject to the provisions of the existing telecommunications franchise, Municipal Code, and Charter.

[Jeff Lueders, Cable and Franchise Services Division Manager; Amy Clancy, Director, Media and Communications Office]

Resolution No. 41566

A resolution approving the General Government Fee Schedule for special and miscellaneous services, to include charges to the public for various departmental services.

[Katie Johnston, Budget Officer; Andy Cherullo, Director, Finance]

Resolution No. 41567

A resolution authorizing the one-time use of Council Contingency Funds, in the amount of \$5,000, to sponsor the Hilltop holiday event.
[Council Member Scott]

Resolution No. 41568

A resolution authorizing the one-time use of Council Contingency Funds, in the amount of \$30,000, to support the transition of Tacoma's senior services from Lighthouse and Beacon Activity Centers to Metro Parks Tacoma facilities.
[Council Member Sadalge]

Ordinance No. 28981

An ordinance vacating a 16-foot-wide alley lying south of vacated South 30th Street and north of South Tacoma Way and lying between South Wilkeson Street and vacated South Ash Street to address and eliminate existing building and industrial storage use encroachments.
(Bradken, Inc.; File No. 124.1453)
[Jeff H. Capell, Hearing Examiner]

Substitute Ordinance No. 28991

An ordinance amending Chapter 6A.30 of the Municipal Code, relating to Business and Occupation Tax, by amending various sections to repeal the preferential tax rate and related deduction for International Investment Management Services, remove outdated language, and update the definition of "farmers", effective January 1, 2025.
[Danielle Larson, Tax and License Manager; Andy Cherullo, Director, Finance]

Ordinance No. 28993

An ordinance amending Chapter 12.06 of the Municipal Code, relating to Electric Energy - Regulations and Rates, for two rate adjustments effective April 1, 2025, and April 1, 2026.
[Ying Hall, Power Section Manager; Chris Robinson, Power Superintendent]

Ordinance No. 28994

An ordinance amending Chapter 12.06 of the Municipal Code, relating to Electric Energy - Regulations and Rates, by amending Section 12.06.374, entitled "Electric Vehicle Public Charging Provided by Tacoma Power - Schedule EVPC", by updating the tariff on electric vehicle public charging fees, effective January 1, 2025.
[Ying Hall, Power Section Manager; Chris Robinson, Power Superintendent]

Ordinance No. 28995

An ordinance amending Chapters 12.01 and 12.06A of the Municipal Code, relating to Utility Charges and Electrical Code, to update language regarding fees for inspection, permit, disconnection, and reconnection, effective April 1, 2025.
[Ying Hall, Power Section Manager, Chris Robinson, Power Superintendent]

Ordinance No. 28996

An ordinance amending Chapter 12.06 of the Municipal Code, relating to Electric Energy - Regulations and Rates, by amending Section 12.06.373, entitled "Electrofuel service pilot - Schedule EF", to reflect the costs of serving large new customers, effective January 1, 2025.

[Ying Hall, Power Section Manager; Chris Robinson, Power Superintendent]

Ordinance No. 28998

An ordinance amending Chapter 12.09 of the Municipal Code, relating to Solid Waste, Recycling, and Hazardous Waste, to adjust rates and charges, effective January 1, 2025, and January 1, 2026.

[Geoffrey M. Smyth, P.E., Interim Director, Environmental Services]

Ordinance No. 28999

An ordinance amending Chapter 12.10 of the Municipal Code, relating to Water - Regulations and Rates, for two rate adjustments effective January 1, 2025, and January 1, 2026.

[Jodi Collins, Financial Stewardship Manager; Heather Pennington, Interim Water Superintendent]

Ordinance No. 29000

An ordinance amending Chapter 12.10 of the Municipal Code, related to Water - Regulations and Rates, for water service construction charge adjustments, effective January 1, 2025, through December 31, 2029.

[Jodi Collins, Financial Stewardship Manager; Heather Pennington, Interim Water Superintendent]



RESOLUTION NO. 41561

1 A RESOLUTION related to the purchase of materials, supplies or equipment, and
2 the furnishing of services; authorizing an increase and extension of Contract
3 No. CW2235121 with Republic Parking Northwest, LLC, dba Reef Parking,
4 in the amount of \$256,000, plus applicable taxes, for a cumulative total of
5 \$1,873,360, budgeted from the Tacoma Dome Fund, for professional parking
6 services for the Tacoma Dome, through June 30, 2025, pursuant to
7 Specification No. PF16-0327F.

8 WHEREAS the City has complied with all applicable laws and processes
9 governing the acquisition of those supplies, and/or the procurement of those
10 services, inclusive of public works, as is shown by the attached Exhibit "A,"
11 incorporated herein as though fully set forth, and

12 WHEREAS the Board of Contracts and Awards has concurred with the
13 recommendation for award as set forth in the attached Exhibit "A"; Now, Therefore,

14 BE IT RESOLVED BY THE COUNCIL OF THE CITY OF TACOMA:

15 Section 1. That the Council of the City of Tacoma concurs with the Board of
16 Contracts and Awards to adopt the recommendation for award as set forth in the
17 attached Exhibit "A."
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Section 2. That the proper officers of the City are hereby authorized to increase and extend Contract No. CW2235121 with Republic Parking Northwest, LLC, dba Reef Parking, in the amount of \$256,000, plus applicable taxes, for a cumulative total of \$1,873,360, budgeted from the Tacoma Dome Fund, for professional parking services for the Tacoma Dome, through June 30, 2025, pursuant to Specification No. PF16-0327F, consistent with Exhibit "A."

Adopted _____

Mayor

Attest:

City Clerk

Approved as to form:

Deputy City Attorney



RESOLUTION NO. 41562

1 A RESOLUTION relating to utility-owned surplus property; setting Tuesday,
2 December 17, 2024, upon completion of Regular Agenda Items, no earlier
3 than 5:15 p.m., as the date for a public hearing by the City Council on the
4 declaration of surplus and sale of approximately 113 acres of Tacoma Water
5 property, located in the Frederickson vicinity of unincorporated Pierce
6 County, Washington, owned by the City of Tacoma, through its Department
7 of Public Utilities, Water Division, and now surplus to its needs, to the
8 Tacoma Sportsmen's Club Conservation Land Foundation for the amount of
9 \$3,490,000.00.

10 WHEREAS the City of Tacoma, through its Department of Public Utilities,
11 Water Division (d.b.a. "Tacoma Water"), owns approximately 113 acres of real
12 property located in a suburban location in unincorporated Pierce County,
13 Washington, in the Frederickson vicinity, identified under Pierce County Assessor
14 Tax Parcel Nos. 0419303000 and 0419304000 ("Property"), and

15 WHEREAS the Property is in a suburban location in unincorporated Pierce
16 County and was originally acquired to supply water to the City of Tacoma, however,
17 as other water sources were subsequently developed, this Property has not been
18 utilized by Tacoma Water for decades, and

19 WHEREAS much of the sale Property has been under permit to the Tacoma
20 Sportsmen's Club for activities associated with its goals, including recreation,
21 education, and conservation, and

22 WHEREAS the Tacoma Sportsmen's Club Conservation Land Foundation
23 ("Foundation") has been approved to utilize in part, Pierce County Conservation
24 Futures funds for this acquisition, which will ensure ongoing environmental
25 conservation of the Property due to the obligation to execute and record a
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1 Stewardship Agreement and Restrictive Covenant as a condition of use of such
2 funds, and

3 WHEREAS Tacoma Water has determined that the Property is not essential
4 for continued effective utility service, and

5 WHEREAS the Foundation has offered to purchase the Property for
6 \$3,490,000.00, which was deemed acceptable by Tacoma Water, and

7 WHEREAS Tacoma Water proceeded with the negotiated disposition
8 process pursuant to Tacoma Municipal Code ("TMC") 1.06.280.F, and

9 WHEREAS, on November 13, 2024, by adoption of Public Utility Board
10 Resolution No. U-11495, the Property was properly declared surplus to the needs
11 of Tacoma Water and Tacoma Public Utilities, pending confirmation from the City
12 Council, and

13 WHEREAS, pursuant to RCW 35.94.040 and TMC 1.06.280, the City
14 Council shall conduct a public hearing on the proposed sale of City-owned real
15 property; Now, Therefore,

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18 **BE IT RESOLVED BY THE COUNCIL OF THE CITY OF TACOMA:**

19 Section 1. That a public hearing on the sale of approximately 113 acres
20 of property identified as Pierce County Assessor Tax Parcel Nos. 0419303000
21 and 0419304000, located in a suburban location in unincorporated Pierce
22 County, Washington, in the Frederickson vicinity, owned by the City of Tacoma,
23 through its, Department of Public Utilities, Water Division (d.b.a. "Tacoma
24 Water") and now surplus to its needs, to the Tacoma Sportsmen's Club
25 Conservation Land Foundation for the amount of \$3,490,000.00, shall be held
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before the City Council in the Council Chambers on the first floor of the Tacoma Municipal Building, 747 Market Street, Tacoma, Washington, and may be offered in a hybrid format that includes a remote option, on Tuesday, December 17, 2024, upon completion of Regular Agenda Items, no earlier than 5:15 p.m. or as soon thereafter as the same may be heard.

Section 2. That the Clerk of the City of Tacoma shall give proper notice of the time and place of said hearing.

Adopted _____

Mayor

Attest:

City Clerk

Approved as to form:

Chief Deputy City Attorney

Requested by Public Utility Board
Resolution No. U-11495



RESOLUTION NO. 41563

1 A RESOLUTION relating to committees, boards, and commissions; appointing
2 Darlene Leevey to the Citizen Commission on Elected Salaries to fill an
unexpired term for Council District No. 1, to expire September 30, 2025.

3 WHEREAS the Citizen Commission on Elected Salaries ("Commission")
4
5 must comply with Section 2.3 of the Tacoma City Charter, and

6 WHEREAS the Commission shall consist of seven members appointed as
7 follows: five members, one from each City Council district, selected by lot by the
8 Pierce County Auditor from registered City of Tacoma voters eligible to vote at
9 the time of selection; and two members who are residents of the City of Tacoma,
10 to be appointed by the Mayor and confirmed by the City Council, one with
11 experience in human resource management and the other with experience in the
12 legal profession, and

14 WHEREAS there is a vacancy to be filled on the Commission, and

15 WHEREAS, pursuant to City Charter Section 2.3, Darlene Leevey, has been
16 selected by the Auditor to serve on the Commission; Now, Therefore,
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BE IT RESOLVED BY THE COUNCIL OF THE CITY OF TACOMA:

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That Darlene Leevey is hereby confirmed and appointed as a member of the Citizen Commission on Elected Salaries, for the District No. 1 position, for a term expiring on September 30, 2025.

Adopted _____

Mayor

Attest:

City Clerk

Approved as to form:

City Attorney



RESOLUTION NO. 41564

1 BY REQUEST OF MAYOR WOODARDS

2 A RESOLUTION relating to committees, boards, and commissions; reappointing
3 individuals to the Greater Tacoma Regional Convention Center Public
4 Facilities District Board.

5 WHEREAS vacancies exist on the Greater Tacoma Regional Convention
6 Center Public Facilities District Board, and

7 WHEREAS, under Tacoma City Charter Section 2.4, appointments may be
8 made by a majority vote of the City Council from names presented in writing to the
9 City Council by the Mayor, and

10 WHEREAS the Mayor has nominated Colleen Barta to be reappointed to
11 serve on the Greater Tacoma Regional Convention Center Public Facilities District
12 Board to serve a four-year term, effective January 1, 2025, to expire December 31,
13 2029, and

14 WHEREAS the Mayor has nominated Dean Burke to be reappointed to serve
15 on the Greater Tacoma Regional Convention Center Public Facilities District Board
16 to serve a four-year term, effective January 1, 2025, to expire December 31, 2029;

17 Now, Therefore,

18 BE IT RESOLVED BY THE COUNCIL OF THE CITY OF TACOMA:

19 Section 1. That Colleen Barta is hereby reappointed to serve on the Greater
20 Tacoma Regional Convention Center Public Facilities District Board for four-year
21 term beginning January 1, 2025, through December 31, 2029.

22 Section 2. That Dean Burke is hereby reappointed to serve on the Greater
23 Tacoma Regional Convention Center Public Facilities District Board to serve a four-
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1 year term, effective January 1, 2025, to expire December 31, 2029, or until a
2 successor is appointed.

3 Adopted _____
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6 Mayor

7 Attest: _____
8 City Clerk

9 Approved as to form:
10 _____
11 City Attorney

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RESOLUTION NO. 41565

1 AN RESOLUTION relating to telecommunications and franchise services;
2 authorizing a transfer of a telecommunications system set forth in Schedule
3 I from Unite Private Networks, LLC to Zply Fiber Pacific LLC dba Zply Fiber
4 to construct, operate, and maintain subject to the provisions of Zply Fiber's
existing telecommunications franchise, the Tacoma Municipal Code and
Tacoma City Charter.

5 WHEREAS Tacoma Municipal Code Title 16B.02.120 ("TMC 16.B") requires
6 prior written notice to and approval of the Council of the City of Tacoma of a transfer
7 or a telecommunications system, and

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9 WHEREAS Unite Private Networks, LLC was granted a limited franchise
10 under Ordinance No. 28979 to operate a telecommunications system in the City of
11 Tacoma as described in Schedule I ("Franchised Area") for a term of ten years
12 effective October 3, 2024, and

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14 WHEREAS Zply Fiber was granted a franchise under Ordinance No.
15 28956 to operate a telecommunications system in the City of Tacoma for a term
16 of ten years effective April 16, 2024, and

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18 WHEREAS Unite Private Networks, LLC has entered into an agreement
19 to sell its telecommunications system in the City of Tacoma and desires to
20 assign its rights from the limited franchise granted under Ordinance No. 28979
21 to operate that telecommunications system in the City of Tacoma to the Zply
22 Fiber;

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24 WHEREAS Zply Fiber desires to accept and assume all of the rights
25 from the limited franchise granted under Ordinance No. 28979 to operate the
26 telecommunications system in the City of Tacoma as described in Schedule I as



1 a part of and according to the terms and conditions of its existing franchise
2 under Ordinance No. 28956, and

3 WHEREAS Ziplly Fiber agrees it will abide by and accept all lawful terms
4 of TMC 16B and it will assume the obligations, liabilities, and responsibility for
5 all acts and omissions, known and unknown, of the Unite Private Networks, LLC
6 under TMC 16B and the limited franchise granted under Ordinance No. 28979
7 for all purposes as a part of and according to the terms and conditions of its
8 existing franchise granted under Ordinance No. 28956, and

9 WHEREAS Ziplly Fiber agrees that all of ZIPLY's future operations
10 regarding the beforementioned telecommunications systems in the City of
11 Tacoma shall be governed under the terms and conditions of its existing
12 franchise granted under Ordinance No. 28956, and

13 WHEREAS Unite Private Networks, LLC agrees that upon the Asset
14 Purchase Agreement dated August 23, 2024 ("Closing") or the approval of this
15 transfer by the Council of the City of Tacoma, whichever is later, that all of the
16 terms and conditions of the franchise granted under Ordinance No. 28979 shall no
17 longer apply and Unite Private Networks, LLC relinquishes all the rights provided to
18 it therein, and

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21 **BE IT RESOLVED BY THE COUNCIL OF THE CITY OF TACOMA:**

22 That the Council of the City of Tacoma approves the proposed transfer of
23 Unite Private Networks, LLC's telecommunications system in the City of
24 Tacoma as described in Ordinance No. 28979, Schedule I ("Franchised Area")
25 from Unite Private Networks, LLC to Ziplly Fiber which shall be a part of the
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telecommunications system of Ziplly Fiber’s existing franchise under Ordinance No. 28956 and governed by the terms and conditions set forth therein, effective upon Closing or the approval of this transfer by the Council of the City of Tacoma, whichever is later, at which time the limited franchise under Ordinance No. 28979 shall be of no further force and effect.

Adopted _____

Mayor: _____

Attest: City Clerk

Approved as to form

Deputy City Attorney



SCHEDULE I

“Franchised Area”

A meandering 5 Foot wide strip lying within the northerly 75 feet of the Port of Tacoma Road Right of Way described as follows:

Beginning at a point 45 Feet easterly of the intersection of East 11th Street, as vacated by City of Tacoma Ordinance 15312 dated April 18, 1955 and the extended northerly margin of Port of Tacoma Road as dedicated per the Corrected Plat of Port of Tacoma Industrial Development District, First Addition recorded March 20, 1957 under Auditor's File Number 1782439, records of Pierce County, Washington; thence Southeasterly, within said Port of Tacoma Road Right of Way, to a point lying 250 Feet Easterly of the easterly margin of Lincoln Avenue and the Terminus of this described strip.

As further depicted within the As-Build drawings attached hereto and incorporated herein by this reference.

All situate in the Northeast and Southeast Quarter of Section 34, and the Southwest Quarter of Section 35, Township 21 North, Range 3 East of the W.M., City of Tacoma, County of Pierce, State of Washington

Together with

ALL THAT PORTION OF THE FOLLOWING DESCRIBED 5 FOOT WIDE STRIP OF LAND LYING WITHIN THE EAST 11TH STREET, MILWAUKEE WAY AND LINCOLN AVENUE RIGHT OF WAYS, LYING 2.5 FEET ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTER LINE:

COMMENCING AT A BRASS DISK AT THE INTERSECTION OF EAST 11TH STREET AND TAYLOR WAY, SAID MONUMENT ALSO BEING PORT OF TACOMA CONTROL POINT NO. 184, AS SHOWN ON PORT OF TACOMA 2007 SURVEY CONTROL MAP TITLED "BLAIR-HYLEBOS PENINSULA SURVEY CONTROL MAP"; THENCE SOUTH 44°06'22" WEST, 4,652.71 FEET TO A BRASS DISK SET IN A MONUMENT CASE AT THE INTERSECTION OF EAST 11TH STREET AND THORNE ROAD, SAID MONUMENT ALSO BEING PORT OF TACOMA CONTROL POINT NO. 925 AS SHOWN ON AFORESAID MAP; THENCE SOUTH 50°20'25" WEST, 830.42 FEET, MORE OR LESS, TO THE NORTHERN MARGIN OF EAST 11TH STREET AND THE POINT OF BEGINNING; THENCE SOUTH 43°27'34" EAST ALONG AN UNDERGROUND CONDUIT ROUTE, 125.15 FEET;



1 THENCE SOUTH 43°44'19" WEST, 113.27 FEET TO A POLE AND
2 TRANSITION TO AERIAL CABLE ROUTE;
3 THENCE CONTINUING SOUTH 43°44'19" WEST ALONG SAID AERIAL
4 CABLE ROUTE, 54.06 FEET;
5 THENCE SOUTH 30°49'29" EAST, 1444.88 FEET;
6 THENCE SOUTH 29°39'29" EAST, 213.86 FEET;
7 THENCE SOUTH 27°40'58" EAST, 255.85 FEET; THENCE SOUTH 26°57'56"
8 EAST, 246.82 FEET; THENCE SOUTH 29°27'07" EAST, 250.17 FEET;
9 THENCE SOUTH 35°28'43" EAST, 246.79 FEET; THENCE SOUTH 29° 24'46"
10 EAST, 253.39 FEET;
11 THENCE NORTH 59°58'41" EAST, 91.67 FEET TO A POLE AND
12 TRANSITION TO UNDERGROUND CONDUIT ROUTE;
13 THENCE SOUTH 06°02'25" WEST ALONG SAID UNDERGROUND CONDUIT
14 ROUTE, 27.20 FEET;
15 THENCE SOUTH 31°27'14" EAST, 351.14 FEET;
16 THENCE SOUTH 39°46'07" EAST, 89.31 FEET;
17 THENCE SOUTH 52°47'35" EAST, 9.53 FEET;
18 THENCE SOUTH 79°15'18" EAST, 9.53 FEET;
19 THENCE NORTH 89° 29'00" EAST, 18.95 FEET;
20 THENCE SOUTH 77°10'44" EAST, 12.15 FEET; THENCE SOUTH 51°15'42"
21 EAST, 14.59 FEET; THENCE SOUTH 04°14'24" EAST, 85.59 FEET; THENCE
22 SOUTH 13°33'24" EAST, 14.48 FEET; THENCE SOUTH 30°08'00" EAST,
23 14.48 FEET;
24 THENCE SOUTH 41°36'50" EAST, 102.36 FEET, MORE OR LESS, TO THE
25 EASTERN MARGIN OF MILWAUKEE WAY AND THE TERMINUS OF THIS
26 DESCRIBED LINE.

16 THE SIDELINES OF WHICH ARE TO BE LENGTHENED OR SHORTENED
17 AS NEEDED TO INTERSECT EACH OTHER AT ALL ANGLE POINTS AND
18 THE MARGINS OF EAST 11TH STREET, MILWAUKEE WAY AND LINCOLN
19 AVENUE.

19 TOGETHER WITH
20 ALL THAT PORTION OF THE FOLLOWING DESCRIBED 5 FOOT WIDE
21 STRIP OF LAND LYING WITHIN THE MARSHALL AVENUE RIGHT OF WAY,
22 LYING 2.5 FEET ON EACH SIDE OF THE FOLLOWING DESCRIBED
23 CENTER LINE:

23 COMMENCING AT A BRASS DISK AT THE INTERSECTION OF EAST 11 TH
24 STREET AND TAYLOR WAY, SAID MONUMENT ALSO BEING PORT OF
25 TACOMA CONTROL POINT NO. 184, AS SHOWN ON PORT OF TACOMA
26 2007 SURVEY CONTROL MAP TITLED "BLAIR-HYLEBOS PENINSULA
SURVEY CONTROL MAP"; THENCE SOUTH 44°06'22" WEST, 4,652.71 FEET
TO A BRASS DISK SET IN A MONUMENT CASE AT THE INTERSECTION
OF EAST 11TH STREET AND THORNE ROAD, SAID MONUMENT ALSO



1 BEING PORT OF TACOMA CONTROL POINT NO. 925 AS SHOWN ON
2 AFORESAID MAP;
3 THENCE SOUTH 21° 29'58" EAST, 4,968.41 FEET, MORE OR LESS, TO THE
4 NORTHERN MARGIN OF MARSHALL AVENUE AND THE POINT OF
5 BEGINNING; THENCE SOUTH 38° 13'32" EAST ALONG A UNDERGROUND
6 CONDUIT ROUTE, 2.42 FEET;
7 THENCE SOUTH 79°47'16" EAST, 3.98 FEET;
8 THENCE NORTH 58°39'00" EAST, 27.02 FEET;
9 THENCE SOUTH 31°21'00" EAST, 75.20 FEET, MORE OR LESS, TO THE
10 SOUTHERN MARGIN OF SAID MARSHALL AVENUE AND THE TERMINUS
11 OF THIS DESCRIBED LINE.

12 THE SIDELINES OF WHICH ARE TO BE LENGTHENED OR SHORTENED
13 AS NEEDED TO INTERSECT EACH OTHER AT ALL ANGLE POINTS AND
14 THE MARGINS OF MARSHALL AVENUE.

15 TOGETHER WITH

16 ALL THAT PORTION OF THE FOLLOWING DESCRIBED 5 FOOT WIDE
17 STRIP OF LAND LYING WITHIN THE PORT OF TACOMA ROAD RIGHT OF
18 WAY, LYING 2.5 FEET ON EACH SIDE OF THE FOLLOWING DESCRIBED
19 CENTER LINE:

20 COMMENCING AT A BRASS DISK AT THE INTERSECTION OF EAST 11TH
21 STREET AND TAYLOR WAY, SAID MONUMENT ALSO BEING PORT OF
22 TACOMA CONTROL POINT NO. 184, AS SHOWN ON PORT OF TACOMA
23 2007 SURVEY CONTROL MAP TITLED "BLAIR-HYLEBOS PENINSULA
24 SURVEY CONTROL MAP"; THENCE SOUTH 44°06'22" WEST, 4,652.71
25 FEET TO A BRASS DISK SET IN A MONUMENT CASE AT THE
26 INTERSECTION OF EAST 11TH STREET AND THORNE ROAD, SAID
MONUMENT ALSO BEING PORT OF TACOMA CONTROL POINT NO. 925
AS SHOWN ON AFORESAID MAP;
THENCE SOUTH 41°56'25" WEST, 8,773.94 FEET, MORE OR LESS, TO THE
WESTERN MARGIN OF PORT OF TACOMA ROAD AND THE POINT OF
BEGINNING;
THENCE NORTH 77°45'15" EAST ALONG AN UNDERGROUND CONDUIT
ROUTE, 48.24 FEET;
THENCE SOUTH 75°04'30" EAST, 132.35 FEET;
THENCE NORTH 71°48'57" EAST, 9.40 FEET;
THENCE NORTH 10°20'58" EAST, 19.84 FEET;
THENCE NORTH 38°28'24" EAST, 101.73 FEET, MORE OR LESS, TO THE
EASTERN MARGIN OF SAID PORT OF TACOMA ROAD AND THE
TERMINUS OF THIS DESCRIBED LINE.



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THE SIDELINES OF WHICH ARE TO BE LENGTHENED OR SHORTENED AS NEEDED TO INTERSECT EACH OTHER AT ALL ANGLE POINTS AND THE MARGINS OF PORT OF TACOMA ROAD.

TOGETHER WITH ALL THAT PORTION OF THE FOLLOWING DESCRIBED 5 FOOT WIDE STRIP OF LAND LYING WITHIN THE ALEXANDER AVENUE RIGHT OF WAY, LYING 2.5 FEET ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTER LINE:

COMMENCING AT A BRASS DISK AT THE INTERSECTION OF EAST 11TH STREET AND TAYLOR WAY, SAID MONUMENT ALSO BEING PORT OF TACOMA CONTROL POINT NO. 184, AS SHOWN ON PORT OF TACOMA 2007 SURVEY CONTROL MAP TITLED "BLAIR-HYLEBOS PENINSULA SURVEY CONTROL MAP"; THENCE SOUTH 44°06'22" WEST, 4,652.71 FEET TO A BRASS DISK SET IN A MONUMENT CASE AT THE INTERSECTION OF EAST 11TH STREET AND THORNE ROAD, SAID MONUMENT ALSO BEING PORT OF TACOMA CONTROL POINT NO. 925 AS SHOWN ON AFORESAID MAP; THENCE SOUTH 64°21'18" EAST, 10,141.65 FEET, MORE OR LESS, TO THE WESTERN MARGIN OF ALEXANDER AVENUE AND THE POINT OF BEGINNING; THENCE SOUTH 08°11'07" EAST ALONG AN AERIAL CABLE ROUTE, 130.23 FEET TO A POLE AND TRANSITION TO UNDERGROUND CONDUIT ROUTE; THENCE SOUTH 12°53'24" EAST ALONG SAID UNDERGROUND CONDUIT ROUTE, 13.31 FEET; THENCE SOUTH 08°08'20" EAST, 6.75 FEET; THENCE SOUTH 23°15'58" WEST, 2.59 FEET; THENCE SOUTH 48°49'20" WEST, 11.63 FEET; THENCE SOUTH 25°42'23" WEST, 2.36 FEET; THENCE SOUTH 02°35'25" WEST, 5.62 FEET; THENCE SOUTH 06°36'02" EAST, 92.60 FEET; THENCE SOUTH 01°03'53" EAST, 53.13 FEET; THENCE SOUTH 00°49'08" WEST, 53.30 FEET; THENCE NORTH 90°00'00" EAST, 40.91 FEET; THENCE SOUTH 00°00'00" EAST, 85.79 FEET; THENCE SOUTH 22°27'52" WEST, 4.48 FEET; THENCE NORTH 87°10'43" WEST, 44.80 FEET; THENCE NORTH 88°37'36" WEST, 31.06 FEET, MORE OR LESS, TO THE WESTERN MARGIN OF ALEXANDER AVENUE AND THE TERMINUS OF THIS DESCRIBED LINE.

THE SIDELINES OF WHICH ARE TO BE LENGTHENED OR SHORTENED AS NEEDED TO INTERSECT EACH OTHER AT ALL ANGLE POINTS AND THE MARGINS OF ALEXANDER AVENUE.

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ALL THAT PORTION OF THE FOLLOWING DESCRIBED 5 FOOT WIDE STRIP OF LAND LYING WITHIN THE ALEXANDER AVENUE RIGHT OF WAY, LYING 2.5 FEET ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTER LINE: COMMENCING AT A BRASS DISK SET IN A MONUMENT CASE AT THE INTERSECTION OF EAST 11TH STREET AND THORNE ROAD, SAID MONUMENT ALSO BEING PORT OF TACOMA CONTROL POINT NO. 925, AS SHOWN ON PORT OF TACOMA 2007 SURVEY CONTROL MAP TITLED "BLAIR-HYLEBOS PENINSULA SURVEY CONTROL MAP"; THENCE NORTH 44°06'22" EAST, 4652.71 FEET TO A BRASS DISK AT THE INTERSECTION OF EAST 11TH STREET AND TAYLOR WAY, SAID MONUMENT ALSO BEING PORT OF TACOMA CONTROL POINT NO. 184 AS SHOWN ON AFORESAID MAP; THENCE SOUTH 46°03'53" WEST, 713.74 FEET, MORE OR LESS, TO THE WESTERN MARGIN OF ALEXANDER AVENUE AND THE POINT OF BEGINNING; THENCE NORTH 39°13'35" EAST ALONG AN UNDERGROUND CONDUIT ROUTE, 3.70 FEET; THENCE NORTH 06°21 '13" WEST, 10.84 FEET THENCE NORTH 32°48'31" EAST, 18.14 FEET TO A POLE AND TRANSITION TO AN AERIAL CABLE ROUTE; THENCE SOUTH 43°35'16" EAST, 553.55 FEET; THENCE SOUTH 45°53'19" EAST, 1,066.87 FEET; THENCE SOUTH 45°28'32" EAST, 539.86 FEET; THENCE SOUTH 46°27'17" EAST, 317.66 FEET; THENCE SOUTH 45°50'47" EAST, 488.10 FEET; THENCE SOUTH 46°06'51" EAST, 521.77 FEET; THENCE SOUTH 45°27'54" EAST, 636.20 FEET; THENCE SOUTH 46°08'28" EAST, 211.08 FEET; THENCE SOUTH 45°47'47" EAST, 642.45 FEET; THENCE SOUTH 46°18'25" EAST, 204.48 FEET; THENCE SOUTH 45°54'44" EAST, 633.99 FEET; THENCE SOUTH 17°11 '43" WEST, 25.62 FEET, MORE OR LESS, TO THE WESTERN MARGIN OF ALEXANDER AVENUE AND THE TERMINUS OF THIS DESCRIBED LINE. THE SIDELINES OF WHICH ARE TO BE LENGTHENED OR SHORTENED AS NEEDED TO INTERSECT EACH OTHER AT ALL ANGLE POINTS AND THE MARGINS OF ALEXANDER AVENUE. TOGETHER WITH ALL THAT PORTION OF THE FOLLOWING DESCRIBED 5 FOOT WIDE STRIP OF LAND LYING WITHIN THE EAST 11TH STREET RIGHT OF WAY, LYING 2.5 FEET ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTER LINE: COMMENCING AT A BRASS DISK AT THE INTERSECTION OF EAST 11TH STREET AND TAYLOR WAY, SAID MONUMENT ALSO BEING PORT OF TACOMA CONTROL POINT NO. 184, AS SHOWN ON PORT OF TACOMA



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2007 SURVEY CONTROL MAP TITLED "BLAIR-HYLEBOS PENINSULA SURVEY CONTROL MAP"; THENCE SOUTH 44°06'22" WEST, 4,652.71 FEET TO A BRASS DISK SET IN A MONUMENT CASE AT THE INTERSECTION OF EAST 11TH STREET AND THORNE ROAD, SAID MONUMENT ALSO BEING PORT OF TACOMA CONTROL POINT NO. 925 AS SHOWN ON AFORESAID MAP;
THENCE SOUTH 46°53'16" WEST, 1,034.56 FEET, MORE OR LESS, TO THE NORTHERN MARGIN OF EAST 11TH STREET AND THE POINT OF BEGINNING; THENCE SOUTH 29°02'00" EAST ALONG A UNDERGROUND CONDUIT ROUTE, 104.58 FEET, MORE OR LESS, TO THE SOUTHERN MARGIN OF SAID EAST 11TH STREET AND THE TERMINUS OF THIS DESCRIBED LINE.
THE SIDELINES OF WHICH ARE TO BE LENGTHENED OR SHORTENED AS NEEDED TO INTERSECT EACH OTHER AT ALL ANGLE POINTS AND THE MARGINS OF EAST 11TH STREET.
NOTE: THE TOTAL LENGTH OF AERIAL LINE IS 9,029 FEET AND THE TOTAL LENGTH OF THE UNDERGROUND LINE IS 1,994 FEET. TOTAL OVERALL LENGTH FOR BOTH LINES IS 11,023 FEET.



RESOLUTION NO. 41566

1 A RESOLUTION relating to fee schedule rates; approving the General
2 Government Fee Schedule for special and miscellaneous services to
include charges to the public for various departmental services.

3 WHEREAS various departments of the City's General Government provide
4 services to the public and charge the recipients the cost of such services, and

5 WHEREAS the cost and description of such services are set forth in a
6 Fee Schedule, which was approved pursuant to prior resolutions and last approved
7 by Resolution No. 41065, adopted November 15, 2022, and
8

9 WHEREAS some of the existing Fee Schedule rates are not current and
10 need to be adjusted accordingly, and
11

12 WHEREAS the updated Fee Schedule increases fees charged for permits
13 administered by the Tacoma Fire Department, title work performed by Real
14 Property Services, the fees charged for off-duty Police Officers, and Hearings
15 Examiner recordings, and
16

17 WHEREAS the updated Fee Schedule was presented at the Government
18 Performance and Finance Committee meeting on October 15, 2024; Now,

19 Therefore,

20 BE IT RESOLVED BY THE COUNCIL OF THE CITY OF TACOMA:

21 That the City of Tacoma General Government Fee Schedule for special
22 and miscellaneous services, which includes charges to the public for various
23 departmental services and reflects the organization structure, attached hereto as
24 Exhibit "A" and by this reference fully incorporated herein, is hereby approved by
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the City Council for use in accordance with the terms thereof by the General
Government departments, and such Fee Schedule replaces and supersedes the
prior schedule adopted by Resolution No. 41065.

Adopted _____

Mayor

Attest:

City Clerk

Approved as to form:

Deputy City Attorney

EXHIBIT A



**GENERAL GOVERNMENT FEE SCHEDULE
SPECIAL AND MISCELLANEOUS SERVICES**

* Previous legislative history follows at the end of this document

This fee schedule summarizes special fees not otherwise provided for by ordinances of the City of Tacoma or statutes of the State of Washington. Copies of records and documents requested by the public are provided at cost of reproduction. The furnishing of records and documents is subject to RCW Chapter 42.56.

Auhtorized by

Ref. No.	Originating Department	Description of Service to be Furnished	Exemptions	Fee	Fee Collected By
1	City Attorney's Office	City of Tacoma 3 X 5 Flags		Single-Reverse \$50.00 Double-Sided Nylon (outdoor) \$125.00 Double-Sided Nylon with Gold Fringe (indoor) \$125.00	City Clerk
2	City Manager/Media and Communications/ Cable Communications and Franchise Services	Candidates' statements for Video Voters' Pamphlet	Candidates meeting Auditor's determination of indigence	\$100 studio taping \$50 teleprompter \$50 replay of Primary for General Election	CMO/Media and Communications
3	City Manager/Media and Communications/ Cable Communications and Franchise Services	Platinum – Exclusive Program Sponsor Monthly fee - 6 mo. min. Annual fee		\$1,000 \$12,000	Cable Communications and Franchise Services
		Gold – Exclusive Program Sponsor Monthly fee - 6 mo. min. Annual fee		\$300 \$3,600	
		Silver – Exclusive Program Sponsor Monthly fee - 3 mo. min. Annual fee		\$100 \$1,200	
4	City Manager/Media and Communications/ Cable Communications and Franchise Services	DVD or Blu-Ray (up to 2 hours) - may not be used for commercial use.		\$20 each	CMO/Media and Communications
		BETA and HD XDCAM Dubs/Stock Fee, plus shot fee charge for non-profit/non-commercial use :		BETA stock \$15 each + shot fee. HD XDCAM stock \$25 each + shot fee.	
		Shot fee		\$20	
		BETA and HD XDCAM Dubs/Stock Fee, plus shot fee for use in for-profit productions :		\$100 flat rate Rush rates (less than 72 hour turn around) assessed at 150% of scheduled rate (BETA and HD XDCAM Dubs plus clip or shot fee).	
		Library Research Fee		Hourly staff rate including benefits times number of research hours.	

Ref. No.	Originating Department	Description of Service to be Furnished	Exemptions	Fee	Fee Collected By
5	Tacoma Venues & Events	Film production permit		Commercial Rate: \$100 Student Rate: \$50 All other fees required by Permitting Authority apply.	Tacoma Venues & Events
6	Tacoma Venues & Events	Non-profit; constitutionally protected **we do not conduct mailings for single block neighborhood block parties**		Base Permit Fee: \$50 Mailing Distribution Fee: \$75 per block for each city block or partial city block impacted by the event. First city block included in the Base Permit Fee. Late Application Fee: 10% fee added to all applications received less than 60 days prior to the event.	Planning & Development Services - Fee to be transferred to TVE after Collection
7	Tacoma Venues & Events	Special Events - Commercial		Base Permit Fee: \$75 Mailing Distribution Fee: \$100 per block for each city block or partial city block impacted by the event. First city block included in the Base Permit Fee. Late Application Fee: 10% fee added to all applications received less than 60 days prior to the event.	Planning & Development Services - Fee to be transferred to TVE after Collection
8	Hearing Examiner	Reproduction of Hearing Examiner's tapes/CDs		\$5/Tape \$5/CD	Hearing Examiner
9	Office of Equity and Human Rights	Crime Free Housing Program Landlord Training class for properties outside the City of Tacoma city limits		\$50	Office of Equity and Human Rights
10	Office of Equity and Human Rights	Equity 101 Training for Community Members	City of Tacoma Staff Members	\$100 per person	Office of Equity and Human Rights

Ref. No.	Originating Department	Description of Service to be Furnished	Exemptions	Fee	Fee Collected By
11	Planning and Development Services	Comprehensive Plan Amendments and Land Use Regulatory Code Revisions	<p>A. Fee is not applicable to City of Tacoma general government departments except for the utilities</p> <p>B. Fee is not applicable to Neighborhood Councils or Business Districts with formal written approval submitted to the City by duly elected Board of Directors or community groups involved in ongoing, long-range, planning studies with the Planning and Development Services Department</p>	\$1,400 per application	Planning and Development Services
12	Planning and Development Services/Historic Preservation	Landmarks Commission Design Review	<p>A. Fees shall be charged only once per project and once fees have been paid no other fees shall be charged for subsequent reviews of the same project during that duration, except for projects that fall under 'B'</p> <p>B. New fees may be charged for subsequent applications for review if the previous application has been denied by a vote of the Landmarks Commission</p> <p>C. General Government-funded City projects are exempt</p>	<p><u>Flat Fees:</u></p> <p>A. Administrative Review Type 1: Permits that require historic preservation review but are appropriate for staff level review: \$60.</p> <p>B. Design Review, Minor Projects: Projects under \$5,000 in project value: \$175.</p> <p>C. Sliding Scale Fees:</p> <p>1. Single Family: \$175 + \$25 per \$1000 of estimated project cost above \$5,000. Minimum fee per review is \$175 for residential. Maximum fee is \$500.</p> <p>2. Commercial: under \$1 million in project value: \$30 per \$1,000, above \$5,000. Minimum fee is \$175. Maximum fee is \$2,000.</p> <p>3. Major Commercial Projects (exceeding \$1 million in project value): \$3,000 + \$10 per additional \$10,000 of project value, to a maximum of \$4,000.</p>	Planning and Development Services
13	Planning and Development Services/Historic Preservation	Review fee for the demolition of properties listed on the Tacoma Register of Historic Places or contributing properties in local historic special review districts	<p>A. Demolitions of garages and other accessory structures in the North Slope Historic Special Review District are exempt from demolition fees for garage demolitions</p> <p>B. Demolition of noncontributing buildings and structures in local special review historic districts</p> <p>C. General Government funded City Departments and agencies of the Federal</p>	\$1,500 per application	Planning and Development Services
14	Planning and Development Services/Historic Preservation	Review of nominations to the Tacoma Register of Historic Places	Nominations initiated by Neighborhood Councils or the City (including City Council Members)	\$100 flat fee	Planning and Development Services
15	Planning and Development Services/Historic Preservation	Review of Special Tax Valuation Applications		\$100 for single family projects; \$300 for commercial	Planning and Development Services
16	Planning and Development Services/Urban Design	Administrative Review	General Government-funded City projects are exempt	\$3,000	Planning and Development Services

Ref. No.	Originating Department	Description of Service to be Furnished	Exemptions	Fee	Fee Collected By
17	Planning & Development Services/Urban Design	Board-Level Review	General Government-funded City projects are exempt	\$5,000	Planning and Development Services
18	Planning & Development Services/Urban Design	Voluntary Departure Review	General Government-funded City projects are exempt	\$3,000	Planning and Development Services
19	Police	Testimony of officer in civil court case	Discretionary waiver by Chief of Police for exceptional cases, [i.e., attorneys acting pro bono (without payment)]	Same as Item 22 with a two (2) hour minimum charge	TPD Budget & Finance
20	Police	Tacoma Police Range Use		<p>8 a.m. to 6 p.m. (Monday – Friday): \$70/hour</p> <p>6 p.m. to 10 p.m. (Monday – Friday) and 8 a.m. to 10 p.m. Saturday & Sunday: \$130/hour</p> <p>4-hour Minimum for all range reservations.</p> <p>\$280 Range Reservation Cancellation Fee if range reservation is cancelled within 14 days of the reservation.</p> <p>\$140 Range Reservation Cancellation Fee if range reservation is cancelled within 14 to 28 days of the reservation.</p>	TPD Budget & Finance

Ref. No.	Originating Department	Description of Service to be Furnished	Exemptions	Fee	Fee Collected By
21	Police	Civil interviews, on-duty, off-duty or first day off, one (1) hour minimum charge for all occurrences. If inter-views occur on or beyond an officer's second day off, there will be a two (2) hour minimum charge. First hour's fee must be paid in advance.	Discretionary waiver by Chief of Police for exceptional cases, [i.e., attorneys acting pro bono (without payment)]		TPD Budget & Finance
		Police Chief		\$180 (\$160 per additional hour)	
		Assistant Chief		\$169 (\$143 per additional hour)	
		Captain		\$135 (\$128 per additional hour)	
		Lieutenant		\$118 (\$113 per additional hour)	
		Sergeant		\$96 (\$92 per additional hour)	
		Detective		\$85 (\$81 per additional hour)	
		Police Officer Specialist		\$85 (\$81 per additional hour)	
		Police Officer		\$78 (\$73 per additional hour)	
		Forensic Supervisor		\$89 (\$77 per additional hour)	
		Forensic Specialist		\$77 (\$65 per additional hour)	
		Latent Print Examiner		\$85 (\$71 per additional hour)	
		Crime Scene Technician		\$77 (\$58 per additional hour)	
22	Police	Special Events, off-duty three (3) hour minimum	City-sponsored events that have such a provision in a written agreement; Events put on by the City		TPD Budget & Finance
		Police Officer		\$105/hour	
		Supervisor		\$120/hour	
		Commander		\$135/hour	
23	Public Works/ Facilities Management	Preparation of deeds and easements Management		\$1,000	Real Property Services
	Public Works/ Facilities Management	Release of easements		\$1,000	Real Property Services
	Public Works/ Facilities Management	Processing of permits to use City Real property		\$1,000	Real Property Services
	Various General Government Departments	Printed address labels on computer labels		\$.01/label	Various General Government Departments

Ref. No.	Originating Department	Description of Service to be Furnished	Exemptions	Fee	Fee Collected By
24	City Manager/Public Records Office	Production of public records requested under the Washington State Public Records Act (Chapter 42.56 RCW)*	No fee will be charged if, in the determination of the Public Records Officer, the cost of processing and collecting the fee exceeds the authorized fee amount.	<p>A. \$0.15 per page for photocopies of public records, printed copies of electronic public records when requested by the person requesting records, or for the use by requester of City equipment to photocopy public records.</p> <p>B. \$ 0.10 per page for public records scanned into an electronic format or for the use by requester of City equipment to scan the records.</p> <p>C. \$0.05 per each four electronic files or attachment uploaded to email, cloud-based data storage service, or other means of electronic delivery.</p> <p>D. \$0.10 per gigabyte for the transmission of public records in an electronic format or for the use by requester of City equipment to send the records electronically. The City shall take reasonable steps to provide the records in the most efficient manner available to the City in its normal operations.</p> <p>E. The actual cost of any digital storage media or device provided by the City, the actual cost of any container or envelope used to mail the copies to the requestor, and the actual postage or delivery charge.</p> <p>F. The above fees may be combined to the extent that more than one type of charge applies to records produced in response to a particular request.</p>	Public Records Office
25	City Manager/Public Records Office	Production of public records requested under the Washington State Public Records Act (Chapter 42.56 RCW)* for Body Worn Camera Footage		The City intends to charge requestors at the rate of \$0.49 per minute of Public Disclosure Analysts time to redact body camera videos. The City Will Charge Redaction Costs Based on Actual Redaction Time. This amount does not include benefits paid to the Disclosure Analysts or other overhead costs.	Public Records Office
26	Fire	Above-ground Tank Permit		\$442 per tank	TFD
27	Fire	Underground Tank Installation Permit		\$442 per tank	TFD

Ref. No.	Originating Department	Description of Service to be Furnished	Exemptions	Fee	Fee Collected By
28	Fire	Underground Tank Removal or Decommissioning		\$442 per site; \$225 for residential fuel tanks with capacity of less than 1,100 gallons	TFD
29	Fire	Liquid Petroleum Gas "LPG" Tank Permit		\$166 for tanks with 125-gallon capacity or less; \$375 for all other permanent and temporary installations above 125-gallon capacity	TFD
30	Fire	Assembly Permit-Annual		\$334	TFD
31	Fire	Assembly Temporary Special Event Permit		\$334 operating a fair, carnival, outdoor concert, festival, or other event with groups of 100 people or more gather	TFD
32	Fire	Bonfire Permit - outdoor fire with a fuel diameter greater than 3 feet and a height greater than 2 feet		\$166	TFD
33	Fire	Indoor and Outdoor Booth-Assembly Permit		Number of Booths: \$84 for 1-10; \$166 for 11-20; \$334 for 21-30; \$500 for 31-50; \$667 for 51 or more	TFD
34	Fire	LPG or Natural Gas Use in Assembly Occupancy-Temporary Use		\$209	TFD
35	Fire	LPG Outdoor Assembly-Temporary Use		Number of Users: \$84 for 1-10; \$166 for 11-20; \$334 for 21-30; \$500 for 31-50; \$667 for 51 or more	TFD
36	Fire	Open Flame in Assembly Permit - open flame entertainment, Fire Acts, etc.		\$334	TFD
37	Fire	Tents, Canopies, and Membrane Structures Permit - structures over 200 sq. ft. and canopies over 400 sq. ft.		\$334	TFD
38	Fire	Hazardous Materials Permit - Annual - storing, using, or handling in quantities greater than allowed in the IFC	A marine terminal with an Annual Marine Terminal Permit shall not pay this fee.	\$334 per hazardous material by UN Hazard Class	TFD
39	Fire	Hazardous Waste Facility Permit-Annual - storing, using, or handling		\$1,135	TFD
40	Fire	Special Hazardous Material Permit		\$500 per event	TFD
41	Fire	Application of Flammable Finishes Permit		\$334 annually	TFD
42	Fire	Pyrotechnic Display Permit		\$365 for initial fee; additional fees per hour if fire watch inspector exceeds two hours	TFD
43	Fire	Hot Work Permit - operations including brazing, torch cutting, grinding or electric welding		\$334	TFD
44	Fire	Roofing Operations Permit - open flame for torching down roofing materials or hot tar tanks or kettles		\$334	TFD
45	Fire	Marine Terminal Permit-Annual - Marine terminal that stores or handles one or more hazardous materials		\$3,337	TFD
46	Fire	Marine Fuel Transfer Permit-Annual		\$334	TFD
47	Fire	Shore to Ship Refueling Permit-Annual		\$418	TFD

Ref. No.	Originating Department	Description of Service to be Furnished	Exemptions	Fee	Fee Collected By
48	Fire	Mobile Fueling Site Permit		\$334	TFD
49	Fire	Mobile Fueling Company Permit		\$334; Additional \$122 fee for companies requiring vehicle inspections outside the City of Tacoma	TFD
50	Fire	Advisory Inspection With Written Report		\$334	TFD
51	Fire	Advisory Inspection With No Written Report		\$166	TFD
52	Fire	Federal- or State-Mandated Inspection		\$122	TFD
53	Fire	Alternate Method Review Fee		\$418 for initial fee; additional fee when more than 4 hours of work is performed based on hourly rate of staff time and hours worked	TFD
54	Fire	Re-test Fee for Fire Protections System Acceptance Testing		\$283 per participating staff or the hourly rate of staff multiplied by the hours worked	TFD
55	Fire	Off Duty Hours Inspection Fee - performed outside regular business hours between 7 A.M. and 5 P.M. PST		\$333 per participating staff member four 2 hours or less; \$166 per participating staff member for each additional half-hour beyond 2 hours	TFD
56	Fire	Re-Inspection Fee - Performing an inspection after three inspections with noncompliance as the result		\$250	TFD
57	Fire	Late Fee for Annual Fire Protection System ("FPS") Confidence Test Reports		\$334 for initial fee past 60 days; \$122 for each additional month	TFD
58	Fire	Failure to Monitor an FPS		\$401	TFD
59	Fire	Fire Department Application Review Inspection Fee		\$166	TFD
60	Fire	Public Documents of the Fire Department		\$0.20 per page / \$0.40 per double-sided page	TFD
61	Fire	Nonpublic Records of the Fire Department		\$220 per incident report	TFD
62	Fire	Employee Fire Emergency Procedures Training		\$12 per person	TFD
63	Fire	Fire Safety and Evacuation Planning Training		\$30 per person	TFD
64	Fire	Civil Interview, Trial and Deposition, and Declaration/Affidavit/Statement Fee Schedule		Please see TMC 3.09.040.P	TFD
65	Fire	City's Contractor Fees for Third-Party Inspection, Testing, and maintenance		\$25 per occurrence	TFD's Contractor
66	Fire	Building Inspection Program Fees Occupancy Groups: 1 - Business, Mercantile, and Miscellaneous 2 - Assembly and Education 3 - Factory, Hazardous, Institutional, and Storage 4 - Residential			
		Base Inspection Fee by Building Area Square Feet		Occupancy Groups 1 2 3 4	
		0 – 1,500		\$ 54 \$122 \$181 \$ 54	TFD
		1,501 – 3,000		\$ 89 \$161 \$222 \$ 54	TFD
		3,001 – 5,000		\$128 \$198 \$261 \$ 54	TFD
		5,001 – 7,500		\$167 \$235 \$301 \$ 54	TFD

Ref. No.	Originating Department	Description of Service to be Furnished	Exemptions	Fee	Fee Collected By
		7,501 – 10,000		\$204 \$273 \$340 \$ 54	TFD
		10,001 – 12,500		\$245 \$311 \$378 \$245	TFD
		12,501 – 15,000		\$282 \$347 \$417 \$245	TFD
		15,001 – 17,500		\$318 \$387 \$463 \$245	TFD
		17,501 – 20,000		\$355 \$425 \$500 \$245	TFD
		20,001 – 30,000		\$391 \$464 \$540 \$245	TFD
		30,001 – 40,000		\$431 \$502 \$580 \$431	TFD
		40,001 – 50,000		\$474 \$541 \$617 \$431	TFD
		50,001 – 60,000		\$510 \$579 \$656 \$431	TFD
		60,001 – 70,000		\$547 \$615 \$703 \$431	TFD
		70,001 – 100,000		\$585 \$650 \$741 \$431	TFD
		100,001 – 150,000		\$622 \$687 \$777 \$622	TFD
		150,001 – 200,000		\$665 \$732 \$819 \$622	TFD
		200,001 – 500,000		\$704 \$770 \$856 \$622	TFD
		500,001 – 1,000,000		\$746 \$816 \$907 \$622	TFD
		Over 1,000,000		\$792 \$865 \$962 \$622	TFD
		Additional Follow-Up Inspection Fees		\$215 per hour	TFD
		Inspection Fee Collection Procedure - delinquent accounts		Monthly fee of 1% per month of unpaid balance with a minimum of \$4	TFD
67	Fire	Non-emergent Lift Assistance at Licensed Care Facilities		\$850	TFD
68	Fire	False Alarm Fees - Penalty for signalling or transmitting a fire false alarm.		\$150 per each residential response \$250 per each commercial response	TFD
69	Fire	Patient Transport Rates		\$1,250 for Basic Life Support (BLS); \$1,570 for Advanced Life Support (ALS); \$25 per mile of transport	TFD
70	Community and Economic Development	Review of Multifamily Property Tax Exemption Applications		\$2000 for the first 4 units and \$200 for each additional unit up to a maximum for \$10,000	Community and Economic Development

*The City finds that calculating the actual cost of copying, scanning, uploading and otherwise processing the records required to fulfill a public records request would be unduly burdensome including for the following reasons:

1. The City employs over 3000 employees. Because the City's methodology for satisfying public records requests includes each employee conducting a search for and processing responsive records that may be in their possession, and all employees earn different rates of pay, the Public Records Officer would have to determine and calculate the salaries of all involved employees in order to invoice for actual costs.
2. The City's Public Records Officer would be required to maintain a record of each employee who contributed to each part of a public records request and potentially charge different rates for different items in the same records production.
3. The City's Public Records Office has limited staff and the response time to fulfill records requests may be delayed if it is required to calculate the actual costs of processing records and to create customized invoices or billing statements reflecting different rates and charges.

History of Legislation related to this document:

- Authorized by Resolution No. 41065 11/15/22
- Authorized by Resolution No. 40694 11/24/20
- Authorized by Resolution No. 4016611/20/18
- Authorized by Resolution No. 39587 11/22/16
- Authorized by Resolution No. 39075, 12/9/14
- Authorized by Resolution No. 38680, 06/11/13
- Authorized by Resolution No. 38588, 12/18/12
- Authorized by Amended Resolution No. 37970, 01/12/10
- Amended by Resolution No. 36804, 03/21/06
- Authorized by Resolution No. 36447, 03/08/05
- Authorized by Resolution No. 36384, 12/14/04

Ref. No.	Originating Department	Description of Service to be Furnished	Exemptions	Fee	Fee Collected By
Authorized by Resolution No. 36317, 10/12/04					
Amended by Resolution No. 35658, 10/15/02					
Amended by Resolution No. 34255, 12/15/98					
Amended by Resolution No. 33520, 10/22/96					
Amended by Resolution No. 32187, 5/11/93					
Amended by Resolution No. 32075, 2/2/93					
Amended by Resolution No. 31879, 9/18/92					
Amended by Resolution No. 31680, 3/17/92					



RESOLUTION NO. 41567

1 BY REQUEST OF COUNCIL MEMBERS DANIELS, SADALGE, AND SCOTT

2 A RESOLUTION authorizing the one-time use of funds in the amount of \$5,000,
3 budgeted from the Council Contingency Fund, to support the annual Hilltop
4 holiday event.

5 WHEREAS the Hilltop holiday event is a joyful, family-friendly and
6 community focused event aimed at bringing people together to celebrate the
7 Hilltop neighborhood and the season, and

8 WHEREAS families and friends are invited to create cherished memories
9 while enjoying warm drinks from Red Elm, sweet treats from Love by the Slice,
10 activities, and a performance by T.U.P.A.C. dancers, and
11

12 WHEREAS strings of lights in festive shapes, including a snowman and
13 snowflakes, will be illuminated on the side of the T.U.P.A.C. building following a
14 group countdown, and

15 WHEREAS, in addition, decorative wreaths will be installed on light posts
16 along Martin Luther King Jr. Way in the Hilltop Business District to create a festive
17 and inviting environment for local shops, and
18

19 WHEREAS this event is hosted by the Hilltop Action Coalition, a non-profit
20 that aims to engage residents and business owners seeking to play an active role
21 in restoring the Hilltop community; and the group also provides neighborhood
22 news, opportunities for networking, and helps to host events that showcase the
23 Hilltop and its community, and
24

25 WHEREAS, at the November 19, 2024 Study Session, Council
26 Member Jamika Scott shared a Council Consideration Request to authorize the



one-time use of \$5,000 from the Council Contingency Fund to sponsor the annual
1 Hilltop holiday event, and

2 WHEREAS City staff will negotiate and execute an agreement for services,
3 with terms and deliverables for the City's contribution, and
4

5 WHEREAS RCW 35.34.250 and 35.34.260 authorize a withdrawal from the
6 Council Contingency fund for any municipal expense, the necessity or extent of
7 which could not have been foreseen or reasonably evaluated at the time of
8 adopting the budget, and
9

10 WHEREAS Ordinance No. 22569 requires an affirmative vote of not less
11 than six members of the Council in order to withdraw moneys from this fund,
12 and
13

14 WHEREAS, the City Council finds that City participation in the Hilltop
15 holiday event is a fundamental governmental purpose within the City's authority to
16 provide for economic development and investment in the City of Tacoma which is
17 sufficient consideration to the public to justify the City's investment; Now,
18 Therefore,

19 BE IT RESOLVED BY THE COUNCIL OF THE CITY OF TACOMA:

20 Section 1. That the foregoing Recitals are hereby adopted as the
21 City Council's legislative findings.
22

23 Section 2. That one-time funding in the amount of \$5,000, budgeted from
24 the Council Contingency Fund, is hereby approved for the purpose of sponsoring
25 the annual Hilltop holiday event.
26

Section 3. That the proper officers of the City are hereby authorized to



1 confirm deliverables with the Hilltop Action Coalition for the purposes hereinabove
2 enumerated, and document as appropriate.

3 Adopted _____
4

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Mayor

7

Attest:

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City Clerk

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Approved as to form:

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Chief Deputy City Attorney

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RESOLUTION NO. 41568

1 BY REQUEST OF MAYOR WOODARDS AND COUNCIL MEMBERS BUSHNELL,
2 RUMBAUGH, AND SADALGE

3 A RESOLUTION authorizing the one-time use of funds in the amount of \$30,000,
4 budgeted from the Council Contingency Fund, to support the transition of
5 Tacoma's senior services from Lighthouse and Beacon Activity Centers to
6 Metro Parks Tacoma facilities.

7 WHEREAS according to the 2023 American Community Survey 1-year
8 estimates, 14.7 percent of City residents are age 65 and older, and

9 WHEREAS in 2019, the City adopted an age-friendly city action plan that
10 acknowledged the 8 Domains of Livability framework used by many of the towns,
11 cities, counties, and states enrolled in the American Association of Retired Persons
12 Network of Age-Friendly States and Communities, which included community
13 health services, communication and information, outdoor spaces and buildings,
14 housing, transportation, social participation, respect and social inclusion, and work
15 and civil engagement, and

16 WHEREAS the City is working on a partnership agreement with
17 Metro Parks Tacoma ("Metro Parks") to expand and enhance services for seniors
18 aged 50 and older, and

19 WHEREAS this collaboration aims to leverage the resources and expertise
20 of both organizations to provide a wider range of programs, activities, and
21 resources for the City's growing senior population, while addressing the City's
22 evolving needs as a whole, and

23 WHEREAS Metro Parks brings a wealth of experience in senior services,
24 offering a wider variety of programs and activities that cater to diverse interests and
25
26



1 needs, which allows the City's seniors more choices and opportunities to stay
2 active, engaged, and connected, and

3 WHEREAS by lowering the eligible age from 60 to 50, Metro Parks extends
4 its services to a broader segment of the population, ensuring that more individuals
5 can benefit from the support and resources they provide, and
6

7 WHEREAS the City remains committed to providing transportation, and with
8 four more conveniently located community centers, Metro Parks offers greater
9 accessibility for seniors, including those who prefer to utilize public transportation,
10 which ensures that more seniors can participate in programs and activities without
11 facing transportation barriers, and
12

13 WHEREAS this proposed transition exemplifies the City's commitment to
14 forging strategic partnerships that maximize resources and expertise, and by
15 collaborating with Metro Parks, the City can ensure the delivery of high-quality
16 senior services while utilizing resources to address other critical needs, such as
17 homelessness, public safety, and affordable housing, and
18

19 WHEREAS the City values its seniors and this proposed transition is not
20 about abandoning our senior population, but rather about embracing a new and
21 improved approach to senior services, and
22

23 WHEREAS by partnering with Metro Parks, the City has chosen to invest in
24 the well-being of its seniors, ensuring they have access to the resources and
25 support they need to thrive in our vibrant community, and
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WHEREAS the Lighthouse and Beacon Senior Centers are anticipated to end senior services at the end of 2024, and contracted Metro Parks services has an anticipated start date of January 1, 2025, and

WHEREAS in recognition of feedback from senior community members about the transition timeline, this contingency fund request will extend services for Lighthouse Senior Center for an additional 30-days, and during this transition, programming will have already transitioned to Metro Parks facilities and will not be offered at Lighthouse, but the space would be open for use during normal hours for puzzling, cards, socializing, et cetera, and lunch service would continue, and

WHEREAS Neighborhood and Community Services will have staff on-site for 30-days to support the extended transition, which will likely entail being present at Lighthouse from 10:00 a.m. to 2:00 p.m. each day in January to help seniors select a new location to attend, and talk through various program offerings, and staff will also use this time to make phone calls to any seniors that have not included a preferred location or registered with Metro Parks, and

WHEREAS this extension builds on existing outreach work to our senior center participants, and in the month of December, City staff is planning to attend the Metro Parks tabling sessions and provide information on various offerings, how to register, transportation, and sign up participants to tour Metro Parks facilities, and

WHEREAS, at the November 19, 2024, Study Session, Council Member Sadalge shared a Council Consideration Request to authorize the



1 one-time use of \$30,000 from the Council Contingency Fund to support the
2 transition of Tacoma's Senior Center services from Lighthouse and Beacon Senior
3 Centers to Metro Parks facilities, and

4 WHEREAS City staff will negotiate and execute an agreement for services,
5 with terms and deliverables for the City's contribution, and

6 WHEREAS RCW 35.34.250 and 35.34.260 authorize a withdrawal from the
7 Council Contingency fund for any municipal expense, the necessity or extent of
8 which could not have been foreseen or reasonably evaluated at the time of
9 adopting the budget, and

10 WHEREAS Ordinance No. 22569 requires an affirmative vote of not less
11 than six members of the Council in order to withdraw moneys from this fund; Now,
12 Therefore,

13 BE IT RESOLVED BY THE COUNCIL OF THE CITY OF TACOMA:

14 Section 1. That one-time funding in the amount of \$30,000, budgeted from
15 the Council Contingency Fund, is hereby approved for the purpose of supporting
16 the transition of Tacoma's Senior Center services from Lighthouse and Beacon
17 Senior Centers to Metro Parks Tacoma ("Metro Parks") facilities.

18 Section 2. That the proper officers of the City are hereby authorized to
19 confirm deliverables with Metro Parks for the purposes hereinabove enumerated,
20 and document as appropriate.

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Section 3. That the City Manager will provide a report to the City Council after the 30-day extension is complete, describing staff's efforts to outreach to senior participants and comment them to the new Metro Parks programs.

Adopted _____

Mayor

Attest:

City Clerk

Approved as to form:

Chief Deputy City Attorney



ORDINANCE NO. 28981

1
2
3 AN ORDINANCE related to the vacation of City right-of-way; vacating a
4 16-foot-wide alley lying southerly of vacated South 30th Street and
5 northerly of South Tacoma Way and lying between South Wilkeson
6 Street and vacated South Ash Street with the intention of addressing
7 and eliminating existing building and industrial storage use
8 encroachments; and adopting the Hearing Examiner's Findings,
9 Conclusions, and Recommendations related thereto.

10 WHEREAS all steps and proceedings required by law and by
11 resolution of the City Council to vacate the portion of the right-of-way
12 hereinafter described have been duly taken and performed; Now, Therefore,

13 BE IT ORDAINED BY THE CITY OF TACOMA:

14 Section 1. That the City Council hereby adopts the Hearing Examiner's
15 Findings, Conclusions, and Recommendations as contained in the Hearing
16 Examiner's Report and Recommendation to the City Council bearing File
17 No. 124.1453 and dated September 18, 2024, which Report is on file in the
18 office of the City Clerk.
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Section 2. That the 16-foot-wide alley lying southerly of vacated South 30th Street and northerly of South Tacoma Way and lying between South Wilkeson Street and vacated South Ash Street, legally described as follows:

THAT PORTION OF ALLEY BETWEEN BLOCKS 22 AND 23, CARROLL & HANNAH'S ADDITION TO TACOMA, AS PER PLAT RECORDED IN BOOK 2, PAGE 7, RECORDS OF PIERCE COUNTY AUDITOR, LYING NORTHERLY OF THAT RIGHT OF WAY AREA ACQUIRED BY PIERCE COUNTY SUPERIOR COURT CAUSE NO. 34214, AND SOUTHERLY OF SOUTH 30TH STREET AS VACATED BY CITY OF TACOMA ORDINANCE NUMBER 6449, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT A THEORETICAL INTERSECTION OF STATE HIGHWAY 99 (ALSO KNOWN AS SOUTH TACOMA WAY) CENTERLINE WITH THE CENTERLINE OF SOUTH WILKESON STREET FROM WHICH ANOTHER ANGLE POINT IN SAID STATE HIGHWAY CENTERLINE BEARS NORTH 82°04'17" WEST, A DISTANCE OF 436.27 FEET;

THENCE ALONG SAID HIGHWAY CENTERLINE, NORTH 82°04 17 WEST, A DISTANCE OF 149.92 FEET;

THENCE DEPARTING SAID CENTERLINE NORTH 07°55'43" EAST, 35.00 FEET TO THE NORTHERLY LINE OF SAID RIGHT-OF-WAY ACQUIRED BY PIERCE COUNTY SUPERIOR COURT CAUSE NO. 34214, AND THE WESTERLY LINE OF SAID BLOCK 23, BEING THE POINT OF BEGINNING;

THENCE NORTH 01°26'03" EAST, ALONG THE SAID WESTERLY LINE OF SAID BLOCK 23, 213.34 FEET TO THE NORTHWESTERLY CORNER OF SAID BLOCK 23, BEING ON THE SOUTHERLY LINE OF SAID VACATED SOUTH 30TH STREET;



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THENCE NORTH 88°38 05 WEST, ALONG SAID SOUTHERLY LINE, 16.00 FEET TO THE NORTHEASTERLY CORNER OF SAID BLOCK 22;

THENCE SOUTH 01°26 03" WEST, ALONG THE EASTERLY LINE OF SAID BLOCK 22, 211.51 FEET TO THE NORTHERLY LINE OF SAID RIGHT-OF-WAY ACQUIRED BY PIERCE COUNTY SUPERIOR COURT CAUSE;

THENCE SOUTH 82°04'17" EAST, ALONG SAID NORTHERLY LINE, 16.10 FEET TO THE POINT OF BEGINNING.

SITUATE IN THE NORTHWEST QUARTER OF THE SOUTHWEST QUARTER OF SECTION 08, TOWNSHIP 20 NORTH, RANGE 03 EAST, W.M., IN THE CITY OF TACOMA, COUNTY OF PIERCE, STATE OF WASHINGTON.

is hereby vacated, and the land so vacated is hereby surrendered and attached to the property bordering thereon, as a part thereof, and all right or



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title of the City in and to the portion of the right-of-way so vacated does hereby vest in the owners of the property abutting thereon, all in the manner provided by law.

Passed _____

Mayor

Attest:

City Clerk

Approved as to form:

Property description approved:

Deputy City Attorney

Chief Surveyor
Public Works Department

Location: A 16-foot-wide alley lying southerly of vacated South 30th Street and northerly of South Tacoma Way and lying between South Wilkeson Street and vacated South Ash Street.

Petitioner: Bradken, Inc.
Vacation Req. No. 124.1453



SUBSTITUTE
ORDINANCE NO. 28991

1 AN ORDINANCE relating to business and occupation tax: amending Chapter
2 6A.30 of the Tacoma Municipal Code, relating to Business and
3 Occupation Tax, by amending various sections to repeal the preferential
4 tax rate and related deduction for International Investment Management
5 Services, remove outdated language, and update the definition of
6 “farmers”, effective January 1, 2025.

7 WHEREAS this recommendation from the Tax and License Division of
8 the Finance Department is based on amending Tacoma Municipal Code (TMC)
9 Chapter 6A.30, regarding Business and Occupation Tax, removing the
10 preferential tax rate and related deduction for International Investment
11 Management Services (“IIMS”) business activity, and instead requiring
12 businesses to report IIMS activity under the Service and Other tax classification
13 at a rate of 0.4%, effective January 1, 2025, and

14 WHEREAS additionally, the recommendation is based on a review of
15 Subtitle 6A of the TMC, to remove language no longer applicable to current
16 taxpayers and bringing the definition of “farmers” to be consistent with other
17 chapters in Title 6 of the TMC, and

18 WHEREAS on October 15, 2024, the Government Performance and
19 Finance Committee voted unanimously to move this proposal forward to the full
20 City Council; Now, Therefore,

21 BE IT ORDAINED BY THE CITY OF TACOMA:

22 Section 1. That the City Council hereby adopts the Recitals of this
23 Ordinance as its formal legislative findings.

24 Section 2. That Chapter 6A.30 of the Tacoma Municipal Code is hereby
25 amended, effective January 1, 2025, as set forth in the attached Exhibit “A.”
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Section 3. That the City Clerk, in consultation with the City Attorney, is authorized to make necessary corrections to this ordinance, including, but not limited to, the correction of scrivener's/clerical errors, references, ordinance numbering, section/subsection numbers, and any references thereto.

Passed _____

Mayor

Attest:

City Clerk

Approved as to form:

Deputy City Attorney



EXHIBIT "A"

CHAPTER 6A.30
BUSINESS AND OCCUPATION TAX

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6A.30.030 Definitions.

In construing the provisions of this chapter, the following definitions shall be applied. Words in the singular number shall include the plural, and the plural shall include the singular.

* * *

"In this City" or "within this City" includes all federal areas lying within the corporate city limits of the City.

~~"Investment management services."~~

~~A. "Investment management services" includes investment research, investment consulting, fund administration, fund distribution, investment transactions, or related investment services to persons or for or on behalf of a collective investment fund. A person is considered to be engaged in providing international investment management services if such person is providing investment management services and/or is a member of an affiliated group (a group of corporations under common ownership or control) primarily in the business of providing investment management services to collective investment funds, and at least 15 percent of the gross income of the person and/or affiliated group is derived from providing investment management services to any of the following:~~

- ~~1. Persons or collective investment funds residing outside the United States; or~~
- ~~2. Collective investment funds with at least 50 percent of their investment assets located or issued outside the United States.~~

~~B. For the purpose of this section, "collective investment fund" includes:~~

- ~~1. A mutual fund or other regulated investment company as defined in Section 851(a) of the Internal Revenue Code of 1986, as amended;~~
- ~~2. An investment company, as that term is used in Section 3(a) of the Investment Company Act of 1940, as well as any entity that would be an investment company for this purpose but for the exemptions contained in Section 3(c)(1) or (11) of the aforesaid 1940 Act;~~
- ~~3. An employee benefit plan, which includes any plan, trust, commingled employee benefit trust, or custodial arrangement that is subject to the Employee Retirement Income Security Act of 1974, as amended, 29 U.S.C. Sec. 1001 et seq., or that is described in Sections 125, 401, 403, 408, 457, and 501(e)(9), and (17) through (23) of the Internal Revenue Code of 1986, as amended, or a similar plan maintained by a state or local government, or a plan trust, or custodial arrangement established to self-insure benefits required by federal, state, or local law;~~
- ~~4. A fund maintained by a tax exempt organization, as defined in Section 501(c)(3) of the Internal Revenue Code of 1986, as amended, for operating, quasi-endowment, or endowment purposes;~~
- ~~5. Funds that are established for the benefit of such tax exempt organizations, such as charitable remainder trusts, charitable lead trusts, charitable annuity trusts, or other similar trusts; or~~
- ~~6. Collective investment funds similar to those described in subsections (B)(1) through (5) of this section created under the laws of a foreign jurisdiction.~~

"Manufacturer," "to manufacture."

* * *



6A.30.050 Imposition of the tax – Tax levied. Tax Classification

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	2012	2011	2010	2009
Buying and Wholesaling Wheat, Oats, Corn, Barley	0.0001	0.0001	0.0001	0.0001
Extracting	0.0011	0.0011	0.0011	0.0011
International Investment Management Services	0.00055	0.0011	0.00165	0.0022
Manufacturing	0.0011	0.0011	0.0011	0.0011
Printing & Publishing Newspaper	0.00153	0.00153	0.00153	0.00153
Public Road Construction	0.0011	0.0011	0.0011	0.0011
Retail Services	0.004	0.004	0.004	0.004
Retailing	0.00153	0.00153	0.00153	0.00153
Service & Other	0.004	0.004	0.004	0.004
Wholesaling	0.00102	0.00102	0.00102	0.00102

Tax Classification	2005 through 2008	2004	2003	2002	2001	2000
Buying and Wholesaling Wheat, Oats, Corn, Barley	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Extracting	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
International Investment Management Services	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275
Manufacturing	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Printing & Publishing Newspaper	0.00153	0.00153	0.00153	0.00153	0.00153	0.00153
Public Road Construction	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Retail Services	0.004	0.004	0.004	0.004	0.004	0.0042
Retailing	0.00153	0.00153	0.00153	0.00153	0.00153	0.00153
Service & Other	0.004	0.004	0.004	0.004	0.004	0.0042
Wholesaling	0.00102	0.00102	0.00102	0.00102	0.00102	0.00102



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Tax Classification	1993	1992	1991	1990	1989 and prior years
Buying & Wholesaling Wheat, Oats, Corn, Barley	0.0001	0.0001	0.0001	0.0001	0.0001
Extracting	0.0011	0.0011	0.0011	0.0011	0.0011
International Investment Management Services	0.0048	0.0048	0.005	0.005	0.005
Manufacturing	0.0011	0.0011	0.0011	0.0011	0.0011
Printing & Publishing Newspaper	0.002	0.002	0.002	0.002	0.002
Public Road Construction	0.0011	0.0011	0.0011	0.0011	0.0011
Retail Services	0.0048	0.0048	0.005	0.005	0.005
Retailing	0.00153	0.00153	0.00153	0.00153	0.0015
Service & Other	0.0048	0.0048	0.005	0.005	0.005
Wholesaling	0.00102	0.00102	0.00102	0.00102	0.001

A. Except as provided in Subsection B of this section, there is hereby levied upon and shall be collected from every person a tax for the act or privilege of engaging in business activities within the City, whether the person's office or place of business be within or without the City. The tax shall be in amounts to be determined by application of rates against gross proceeds of sale, gross income of business, or value of products, including by-products, as the case may be, as follows:

1. Upon every person engaging within the City in business as an extractor; as to such persons the amount of the tax with respect to such business shall be equal to the value of the products, including by-products, extracted within the City for sale or for commercial or industrial use, multiplied by the rate of eleven one-hundredths of 1 percent (0.0011). The measure of the tax is the value of the products, including by-products, so extracted, regardless of the place of sale or the fact that deliveries may be made to points outside the City.
2. Upon every person engaging within the City in business as a manufacturer; as to such persons the amount of the tax with respect to such business shall be equal to the value of the products, including by-products, manufactured within the City, multiplied by the rate of eleven one-hundredths of 1 percent (0.0011). The measure of the tax is the value of the products, including by-products, so manufactured, regardless of the place of sale or the fact that deliveries may be made to points outside the City.
3. Upon every person engaging within the City in the business of making sales at wholesale, except persons taxable under subsection (6) of this section; as to such persons, the amount of tax with respect to such business shall be equal to the gross proceeds of such sales of the business multiplied by the rate of one hundred two one-thousandths of 1 percent (0.00102).
4. Upon every person engaging within the City in the business of making sales at retail; as to such persons, the amount of tax with respect to such business shall be equal to the gross proceeds of such sales of the business multiplied by the rate of one hundred fifty-three one-thousandths of 1 percent (0.00153), except the activity of public road construction, defined as a sale at retail or retail sale under Section 6A.30.030, the amount of tax shall be equal to the gross proceeds of such activity multiplied by the rate set forth in Section 6A.30.050.A.2.
5. Upon every person engaging within the City in the business of (a) printing, (b) both printing and publishing newspapers, magazines, periodicals, books, music, and other printed items, (c) publishing newspapers, magazines, and periodicals, (d) extracting for hire, and (e) processing for hire; as to such persons, the amount of tax on such business shall be equal to the gross income of the business multiplied by the rate of one hundred fifty-three one-thousandths of 1 percent (0.00153).



6. Upon every person engaging within the City in the business of buying wheat, oats, corn, barley, and rye, but not including any manufactured or processed products thereof, and selling the same at wholesale, the tax imposed shall be equal to the gross proceeds derived from such sales multiplied by the rate of one one-hundredths of 1 percent (0.0001).

7. Upon every person engaging within the City in the business of making sales of retail services; as to such persons, the amount of tax with respect to such business shall be equal to the gross proceeds of sales multiplied by the rate of four-tenths of 1 percent (0.004). For years prior to 2002, the rates are as follows: (a) 1998 and years prior thereto would be forty-eight one-hundredths of 1 percent (0.0048); (b) 1999 would be forty-six one-hundredths of 1 percent (0.0046); (c) 2000 would be forty-four one-hundredths of 1 percent (0.0044); and (d) 2001 would be forty-two one-hundredths of 1 percent (0.0042).

~~8. Upon every person engaging in the business of providing international investment management services within the City; as to such persons, the amount of tax shall be equal to the gross income of the business multiplied by a rate of two hundred seventy five one thousandths of 1 percent (0.00275). Commencing January 1, 2009, the City shall decrease the rate from two hundred seventy five one thousandths of 1 percent (0.00275) to a rate of twenty two one hundredths of 1 percent (.0022). Commencing on January 1, 2010, the City shall decrease this rate to a rate of one hundred sixty five one thousandths of 1 percent (.00165). Commencing on January 1, 2011, the City shall decrease this rate to a rate of eleven one hundredths of 1 percent (.0011). Commencing on January 1, 2012, the City shall decrease this rate to a rate of fifty five one thousandths of 1 percent (.00055).~~

9. Upon every other person engaging within the City in any business activity other than or in addition to those enumerated in the above subsections; as to such persons, the amount of tax on account of such activities shall be equal to the gross income of the business multiplied by the rate of four-tenths of 1 percent (0.004). This subsection includes, among others, and without limiting the scope hereof (whether or not title to material used in the performance of such business passes to another by accession, merger, or other than by outright sale), persons engaged in the business of developing or producing custom software or of customizing canned software, producing royalties or commissions, and persons engaged in the business of rendering any type of service which does not constitute a sale at retail, a sale at wholesale, or a retail service. For years prior to 2002, the rates are as follows: (a) 1998 and years prior thereto would be forty-eight one-hundredths of 1 percent (0.0048); (b) 1999 would be forty-six one-hundredths of 1 percent (0.0046); (c) 2000 would be forty-four one-hundredths of 1 percent (0.0044); and (d) 2001 would be forty-two one-hundredths of 1 percent (0.0042).

* * *

6A.30.090 Exemptions.

* * *

G. Insurance business.
This chapter shall not apply to amounts received by any person who is an insurer or their appointed insurance producer upon which a tax based on gross premiums is paid to the state pursuant to RCW 48.14.020; and provided further, that the provisions of this subsection shall not exempt any bonding company from tax with respect to gross income derived from the completion of any contract as to which it is a surety, or as to any liability as successor to the liability of the defaulting contractor.

H. Farmers—~~agriculture~~.
This chapter shall not apply to any farmer, gardener, or other persons selling, delivering, or peddling any fruits, vegetables, berries, eggs, or any farm produce or edibles raised, gathered, produced, or manufactured by such persons [as outlined in RCW 36.71.090](#).

I. Athletic exhibitions.
This chapter shall not apply to any person with respect to the business of conducting boxing contests and sparring or wrestling matches and exhibitions for the conduct of which a license must be secured from the Washington State Boxing Commission.

* * *



U. Any person with respect to a business activity conducted in an area that, after the date hereof, has become part of the City by annexation; provided, however, that the business premises of such person be located in the said area on the date of annexation; and provided, further, that the exemption provided herein shall cease at the end of the calendar quarter three years after the date of such annexation.

V. Those persons whose gross proceeds of sales or gross income of the business both from within and outside the City for the entire calendar year do not exceed a minimum threshold of \$50,000 through December 31, 1998; \$55,000 from January 1 through December 31, 1999; \$60,000 from January 1, 2000, through December 31, 2000; \$65,000 from January 1, 2001, through December 31, 2001; \$70,000 from January 1, 2002 through December 31, 2008, \$72,500 from January 1, 2009 through December 31, 2009, \$75,000 from January 1, 2010 through December 31, 2010 and \$250,000 from January 1, 2011, and thereafter shall be exempt from the tax imposed under this Subtitle TMC 6A.30 and will not be required to submit a tax return; provided, however, that said persons shall still be obligated to obtain a registration license certificate.

Tax Period Year	Gross Income Threshold
1998 and prior years	\$50,000
1999	\$55,000
2000	\$60,000
2001	\$65,000
2002 through 2008	\$70,000
2009	\$72,500
2010	\$75,000
2011 and beyond	\$250,000

W. Amounts received from the sale of licenses to use grave sites and related finance charges by persons owning or operating cemeteries located within the City; provided, however, that this exemption shall not apply to amounts derived from the sale of licenses to use crypts or cremation niches located in mausoleums.

6A.30.100 Deductions.

There may be deducted from the measure of tax the following items:

* * *

M. Professional employer services.
 In computing the tax, a professional employer organization may deduct from the calculation of gross income the gross income of the business derived from performing professional employer services that is equal to the portion of the fee charged to a client that represents the actual cost of wages and salaries, benefits, workers' compensation, payroll taxes, withholding, or other assessments paid to or on behalf of a covered employee by the professional employer organization under a professional employer agreement.

~~N. For tax reporting periods beginning on or after January 1, 2013 gross income as defined as investment management services and subject to tax under investment management services.~~

ON. Compensation from Public Entities for Health or Social Welfare Services.
 In computing tax there may be deducted from the measure of tax amounts received from the United States or any instrumentality thereof or from the State of Washington or any municipal corporation or political



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subdivision thereof as to compensation for, or to support, health or social welfare services rendered by a health or social welfare organization (as defined in RCW 82.04.431) or by a municipal corporation or political subdivision, except deductions are not allowed under this section for amounts that are received under an employee benefit plan. For purposes of this subsection, “employee benefit plan” includes the military benefits program authorized in 10 U.S.C. Sec. 1071 et seq., as amended, or amounts payable pursuant thereto.

* * *
* * *



ORDINANCE NO. 28993

1 AN ORDINANCE relating to the Department of Public Utilities, Power Division;
2 amending Chapter 12.06 of the Municipal Code, relating to Electric Energy
3 - Regulations and Rates, for two rate adjustments effective April 1, 2025,
4 and April 1, 2026.

4 WHEREAS the City of Tacoma Department of Public Utilities, Power
5 Division's (d.b.a. "Tacoma Power") revenue requirement analysis indicates that the
6 utility needs to increase retail revenue by approximately \$66.7 million for the
7 twenty-four-month rate period starting April 1, 2025 (\$49.5 million for the
8 2025/2026 budget period), which translates to a system-wide retail rate increase of
9 5.3 percent in the 2025 rate year and 5.3 percent in the 2026 rate year, and
10

11 WHEREAS the utility has experienced substantial inflationary increases in
12 operating and capital expenses such as materials and supplies, salaries and
13 benefits, construction costs, and technology upgrades, including the SAP Now!
14 Technology project, and
15

16 WHEREAS additionally, Tacoma Power anticipates over \$300 million in
17 expenses related to debt service spikes, power cost increases, hydro facilities' re-
18 licensing, hydro project seismic safety mitigation, and grid modernization within the
19 next ten years, and
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21 WHEREAS the proposed rate increases are designed to generate
22 additional revenue to meet financial metrics and operational needs, and to avoid
23 drastic rate fluctuations in the future, and
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WHEREAS Tacoma Power has made efforts to keep the rate increases at a level that is as low as is responsible, and that aligns with the Public Utility Board’s (“PUB”) Guiding Principle on rates, and

WHEREAS priority has been given to new budget additions and Tacoma Power has significantly reduced its operations and maintenance, and capital planned spending to mitigate increases in its 2025-2026 rates, and

WHEREAS Tacoma Power’s cash reserve will also be utilized to limit the requested annual system-average increase of 5.3 percent in 2025 and 2026, and

WHEREAS Tacoma Power will also increase automatic credits, equal to the monthly customer fixed charge, in the Bill Credit Assistance Plan (“BCAP”) program to offer more financial assistance to income-constrained customers, and

WHEREAS the increased BCAP credits will reduce bills by an additional \$36 per year in 2025, and another additional \$36 per year in 2026, to partially offset the proposed rate increases for participating electric customers, and

WHEREAS Tacoma Power conducted a cost-of-service analysis (“COSA”) for the 2025-2026 biennium to determine how to raise the \$66.7 million additional revenue among different rate classes, and

WHEREAS the cost of providing services to each rate class will vary due to rate classes having different usage characteristics, and consequently, the rate increases allocated to each class will differ, and



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WHEREAS the following are the proposed annual rate increases for different customer classes based on the COSA, effective April 1, 2025, and April 1, 2026, respectively:

Proposed Increase in Revenue Requirement by Class

Rate Class		Annual Rate Increase (two-step, levelized)
Residential	A	6.5%
Small General	B	6.1%
General	G	3.2%
High Voltage General	HVG	4.4%
Contract Industrial	CP	8.7%
Street Lighting	H1 Street	6.9%
Traffic Signals	H1 Traffic	5.4%
Private Off-Street Lighting	H2	10.4%

and

WHEREAS in addition, Tacoma Power proposes minor administrative amendments to the Tacoma Municipal Code (“TMC”) to add clarity in the description of the local distribution credit eligibility on Schedule General Services, and to remove the word “grandfather” on Schedule A-2 to be gender-neutral, and

WHEREAS Tacoma Power has actively sought public input through numerous public presentations to the City’s Neighborhood Councils in communities served by Tacoma Power, community organizations, and other stakeholders throughout our service territory, and

WHEREAS Tacoma Power has presented overviews and proposals on revenue, budget, and rates to the PUB, Government Performance and Finance Committee, and the City Council at different stages of the rates development process, and



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WHEREAS the Public Utility Board (“PUB”) approved the proposed changes on October 23, 2024, pursuant to Resolution No. U-11481, and

WHEREAS revisions to the TMC applicable to Tacoma Public Utilities require approval by the PUB and the Tacoma City Council; Now, Therefore,

BE IT ORDAINED BY THE CITY OF TACOMA:

Section 1. That the City Council hereby adopts the Recitals of this Ordinance as its formal legislative findings.

Section 2. That Chapter 12.06 of the Municipal Code, relating to Electric Energy - Regulations and Rates, is hereby amended, for two rate adjustments effective April 1, 2025, and April 1, 2026, as more fully set forth in the attached Exhibits “A” and “B.”



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Section 3. That the City Clerk, in consultation with the City Attorney's Office, is authorized to make necessary corrections to this ordinance, including, but not limited to, the correction of scrivener's/clerical errors, references, ordinance numbering, section/subsection numbers, and any references thereto.

Passed _____

Mayor

Attest:

City Clerk

Approved as to form:

Chief Deputy City Attorney

Requested by Public Utility Board
Resolution No. U-11481

EXHIBIT “A”

EFFECTIVE APRIL 1, 2025

CHAPTER 12.06

ELECTRIC ENERGY – REGULATIONS AND RATES

* * *

12.06.160 Residential service – Schedule A-1.

A. Availability.

Available for domestic purposes in residences, apartments, duplex houses, multiple-family dwellings, and residential garages.

B. Applicability.

To single residences, individually metered apartments and per apartment for collectively metered apartments.

C. Monthly Rate.

The sum of the following energy, delivery and customer charges:

1. Energy: All energy measured in kilowatt-hours at \$0.045351 per kWh.

2. Delivery: All energy delivered in kilowatt-hours at ~~\$0.038207~~ 0.042057 per kWh.

3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$25.30~~ 28.30 per month, for all but collectively metered apartments; ~~\$20.70~~ 23.15 per month, for collectively metered apartments.

4. Exceptions:

(a) Within the City of Fife:

(1) Energy: All energy measured in kilowatt-hours at \$0.045351 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038207~~ 0.042057 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$25.30~~ 28.30 per month, for all but collectively metered apartments; ~~\$20.70~~ 23.15 per month, for collectively metered apartments.

(b) Within the City of Fircrest:

(1) Energy: All energy measured in kilowatt-hours at \$0.045351 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038207~~ 0.042057 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$25.30~~ 28.30 per month, for all but collectively metered apartments; ~~\$20.70~~ 23.15 per month, for collectively metered apartments.

(c) Within the City of Lakewood:

(1) Energy: All energy measured in kilowatt-hours at \$0.045351 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038207~~ 0.042057 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$25.30~~ 28.30 per month, for all but collectively metered apartments; ~~\$20.70~~ 23.15 per month, for collectively metered apartments.

(d) Within the City of Steilacoom:

(1) Energy: All energy measured in kilowatt-hours at \$0.045351 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038207~~ 0.042057 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$25.30~~28.30 per month, for all but collectively metered apartments; ~~\$20.70~~23.15 per month, for collectively metered apartments.

(e) Within the City of University Place:

(1) Energy: All energy measured in kilowatt-hours at \$0.048644 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.040981~~0.045111 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$27.14~~30.36 per month, for all but collectively metered apartments; ~~\$22.20~~24.83 per month, for collectively metered apartments.

D. Service Conditions.

1. Where load conditions warrant, three-phase electric service may be made available by prior written agreement.
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

12.06.165 Low-income senior and/or low-income disabled discount residential service – Schedule A-2.

A. Availability.

Available for domestic purposes in residences, apartments, duplex houses, multiple family dwellings, and residential garages.

B. Applicability.

To single residences, individually metered apartments, and residential garages. To Tacoma Power customers who:

1. (a) Are 62 years of age or older, and have a maximum annual household income of not more than 45 percent of the Median Family Income as adjusted for Section 8 Income Limit calculations established by the Department of Housing & Urban Development (or its successor agency) for the Tacoma, WA Housing and Urban Development Fair Market Rent Area for the number of individuals in the household; or

(b) Receive Supplemental Security Income pursuant to 42 USC Sections 1381 through 1383; or

(c) Are disabled and receive income from a disability program as a result of a disability that prevents working consistent with the requirements of 42 USC Section 401 et seq., and have a maximum annual household income of not more than 45 percent of the Median Family Income as adjusted for Section 8 Income Limit calculations established by the Department of Housing & Urban Development (or its successor agency) for the Tacoma, WA Housing and Urban Development Fair Market Rent Area for the number of individuals in the household; and

2. Are a single occupant or the head of a household or the spouse of the head of the household; and

3. Reside in the dwelling unit; and

4. Are billed or are the spouse of a person billed by Tacoma Power; and

5. Customers who have been certified eligible by the authorized administering agency on or before January 1, 2021, and who have an active City of Tacoma Department of Public Utilities (d.b.a. Tacoma Public Utilities) utility account (prior to said date) shall ~~be grandfathered~~continue to receive the same discount pursuant to the prior income eligibility criteria until such account closes. If a customer closes the active account and does not reestablish a new account within ten business days, or if a customer has never applied for the discount rate, then the customer must apply in accordance with the hereinabove criteria. Eligibility shall be certified by Tacoma Power or appropriate authorized administering organization(s). Each applicant may be contacted regarding weatherization services.

C. Monthly Rate.

Sixty-five percent of the monthly bill as calculated under Section 12.06.160 of the Tacoma Municipal Code, known as Residential Service - Schedule A-1.

D. Service Conditions.

1. Where load conditions warrant, three-phase electric service may be made available by prior written agreement.

2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

12.06.170 Small general service – Schedule B.

A. Availability.

For nonresidential lighting, heating, and incidental power uses where a demand meter may be installed. Also for nonresidential incidental power uses where a meter is not installed. The customer's actual demand as determined by Tacoma Power may not exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power may not exceed 65 kilowatts upon initial service energization.

B. Monthly Rate.

The sum of the following energy, delivery and customer charges:

1. Energy: All energy measured in kilowatt-hours at \$0.044616 per kWh.
2. Delivery: All energy delivered in kilowatt-hours at ~~\$0.038014~~ 0.040384 per kWh.
3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$28.95~~ 35.05 per month, for all but unmetered services; ~~\$22.55~~ 27.30 per month, for unmetered services.
4. Exceptions:
 - (a) Within the City of Fife:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.044616 per kWh.
 - (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038014~~ 0.040384 per kWh.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$28.95~~ 35.05 per month, for all but unmetered services; ~~\$22.55~~ 27.30 per month, for unmetered services.
 - (b) Within the City of Fircrest:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.044616 per kWh.
 - (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038014~~ 0.040384 per kWh.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$28.95~~ 35.05 per month, for all but unmetered services; ~~\$22.55~~ 27.30 per month, for unmetered services.
 - (c) Within the City of Lakewood:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.044616 per kWh.
 - (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038014~~ 0.040384 per kWh.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$28.95~~ 35.05 per month, for all but unmetered services; ~~\$22.55~~ 27.30 per month, for unmetered services.
 - (d) Within the City of Steilacoom:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.044616 per kWh.
 - (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.038014~~ 0.040384 per kWh.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$28.95~~ 35.05 per month, for all but unmetered services; ~~\$22.55~~ 27.30 per month, for unmetered services.
 - (e) Within the City of University Place:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.047856 per kWh.
 - (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.040774~~ 0.043317 per kWh.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$31.05~~ 37.60 per month, for all but unmetered services; ~~\$24.19~~ 29.28 per month, for unmetered services.

C. Service Conditions.

1. The maximum allowable total connected motor rating is 7.5 horsepower (5.6 kilowatts) exclusive of motors of 1/4 horsepower and under for standard plug-in applications.
2. At the option of Tacoma Power, a customer may be transferred to a demand metered rate if the customer's actual demand has exceeded 50 kilovolt amperes at least three times in the prior 24-month period.
3. Power factor provision applicable.
4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

12.06.215 General service – Schedule G.¹

A. Availability.

For general power use where a demand meter is installed, for standby capacity to customers generating all or a part of their electric power requirements, and for intermittent use. The customer's actual demand as determined by Tacoma Power must exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power must exceed 65 kilowatts upon initial service energization.

The customer's initial load or subsequent load growth cannot exceed 10 average megawatts (aMW) over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

For customers providing all their own transformation from Tacoma Power's distribution system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

For customers (1) who own and maintain their substation transformer to take power directly from the high-voltage transmission level; and (2) do not use any of Tacoma Power's local distribution facilities ~~other than substation transformation; and (2) who do not take service under Schedule Contract Industrial Service~~, a substation transformer and local distribution credit of \$3.732.12 per kilowatts per month will be provided. A customer who receives the substation transformer and local distribution credit shall not be eligible to also receive either the distribution-level transformer discount or primary metering discount.

B. Monthly Rate.

The sum of the following energy, delivery, and customer charges:

1. Energy: All energy measured in kilowatt-hours at \$0.058014 per kWh.
2. Delivery: All kilowatts of Billing Demand delivered at ~~\$9.44~~10.37 per kW.
3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$82.80 per month.
4. Exceptions:
 - (a) Within the City of Fife:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.058014 per kWh.
 - (2) Delivery: All kilowatts of Billing Demand delivered at ~~\$9.44~~10.37 per kW.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$82.80 per month.
 - (b) Within the City of Fircrest:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.058014 per kWh.
 - (2) Delivery: All kilowatts of Billing Demand delivered at ~~\$9.44~~10.37 per kW.

¹ Code Reviser's note: See 12.06.215.E for an exception to the effective date of Chapter 12.06.215.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$82.80 per month.

(c) Within the City of Lakewood:

(1) Energy: All energy measured in kilowatt-hours at \$0.058014 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$9.44~~10.37 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$82.80 per month.

(d) Within the City of Steilacoom:

(1) Energy: All energy measured in kilowatt-hours at \$0.058014 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$9.44~~10.37 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$82.80 per month.

(e) Within the City of University Place:

(1) Energy: All energy measured in kilowatt-hours at \$0.062227 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$10.13~~11.12 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$88.81 per month.

C. Billing Demand.

Determined by means of a demand meter, 30-minute interval. The Billing Demand shall be the highest of:

1. The highest measured demand for the month adjusted for power factor;
2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
3. 100 percent of the standby capacity.

For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

D. Standby Capacity.

That amount of power requested by written application or estimated by the Director to be made continuously available for exclusive use of the customer.

* * *

12.06.225 High voltage general service – Schedule HVG.

A. Availability.

For customers receiving service from Tacoma Power under this rate schedule prior to April 1, 2021. After April 1, 2021, customers served under this rate schedule who transition their service to another rate schedule shall no longer be eligible for service under this schedule. For general power use where a demand meter is installed and where a customer served does not require the use of Tacoma Power's distribution facilities other than substation transformation. For customers who provide all of their own transformation from Tacoma Power's transmission system voltage, a credit of 20.00 percent will be applicable to the delivery charge.

The customer's load growth cannot exceed 10 average megawatts (aMW) over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

B. Monthly Rate.

The sum of the following energy, delivery, and customer charges:

1. Energy: All energy measured in kilowatt-hours at \$0.045729 per kWh.

2. Delivery: All kilowatts of Billing Demand delivered at ~~\$5.21~~6.45 per kW.

3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$1,750.00 per month.

4. Exceptions:

(a) Within the City of Fife:

(1) Energy: All energy measured in kilowatt-hours at \$0.045729 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$5.21~~6.45 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$1,750.00 per month.

(b) Within the City of Fircrest:

(1) Energy: All energy measured in kilowatt-hours at \$0.045729 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$5.21~~6.45 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$1,750.00 per month.

(c) Within the City of Lakewood:

(1) Energy: All energy measured in kilowatt-hours at \$0.045729 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$5.21~~6.45 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$1,750.00 per month.

(d) Within the City of Steilacoom:

(1) Energy: All energy measured in kilowatt-hours at \$0.045729 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$5.21~~6.45 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$1,750.00 per month.

(e) Within the City of University Place:

(1) Energy: All energy measured in kilowatt-hours at \$0.049050 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$5.59~~6.92 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$1,877.08 per month.

C. Billing Demand.

Determined by means of a demand meter, 30-minute interval. The billing demand shall be the higher of:

1. The highest measured demand for the month adjusted for power factor, or

2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor.

For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

D. Service Conditions.

1. Power factor provision applicable.

2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

12.06.260 Contract industrial service – Schedule CP.

A. Availability.

For (1) existing customers receiving service from Tacoma Power under this rate schedule as of December 31, 2023; (2) existing Tacoma Power customers migrating from Schedule NLL, provided such customers were served under Schedule NLL for at least ten consecutive years; (3) existing Tacoma Power customers migrating from Schedule G who begin taking power from high voltage transmission level and do not use Tacoma Power's distribution system and who meet the requirements this rate schedule; (4) existing Tacoma Power customers migrating from Schedule HVG and meet the requirements for this rate schedule.

If a customer's energy consumption grows by 10 average megawatts or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

B. Minimum Requirements.

Every customer under Schedule CP must execute upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

1. A minimum Contract Demand (as set forth in the Contract) of not less than 8 megawatts;
2. Delivery of power at one primary voltage;
3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
4. Power factor adjustment to 95 percent lagging or better; and
5. Service is subject to curtailment.

C. Monthly Rate.

The sum of the following power service, delivery, customer and other charges:

1. Power Service Charges:

(a) Energy: All energy measured in kilowatt-hours at \$0.034198 per kWh.

(b) Demand: All kilowatts of Billing Demand delivered at ~~\$5.25~~6.22 per kW.

(c) Minimum Charge: The Demand Charge.

(d) Contract Demand Overrun: A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

$$\text{Contract Demand Overrun Charge} = \text{Excess MW} \times 300\% \times \text{DC}$$

Where: Excess MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.

2. Delivery: All kilowatts of Billing Demand delivered at ~~\$4.61~~6.27 per kW.

3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$5,155.00 per month.

4. Additional Charges:

This rate schedule specifies power rates based on Tacoma Power's system portfolio. If the customer requires additional environmental or locational attributes in power supply, additional charges including the incremental costs and Tacoma Power's administrative costs will apply and be stated in the Power Service Agreement.

D. Billing Demand.

Determined by means of a demand meter, 30-minute interval.

1. The Billing Demand shall be the highest of:

(a) The highest measured demand for the month, adjusted for power factor;

(b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or

(c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.

E. Service Conditions.

1. Power factor provision applicable; and
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

12.06.265 New large load service under 10 aMW – Schedule NLL.

A. Applicability.

For new loads or expanding existing loads greater than 8 megawatts (MW) but less than 10 average megawatts (aMW) within any consecutive 12-month period. Loads receiving service under Schedule NLL may receive service under Schedule CP (or a successor rate) after a period of ten consecutive years from the beginning of service if applicable requirements are met.

The customer's initial load or subsequent load growth cannot exceed 10 aMW over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

B. Minimum Requirements.

For large power use upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

1. A minimum Contract Demand (as set forth in the Contract) of not less than 8 MW and not more than 10 aMW within any consecutive 12-month period;
2. Delivery of power at one primary voltage;
3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
4. Power factor adjustment to 95 percent lagging or better; and
5. Service is subject to curtailment.

C. Monthly Rate.

The sum of the following power service, delivery, customer and other charges:

1. Power Service Charges:

(a) Energy: All energy measured in kilowatt-hours at \$0.039328 per kWh.

(b) Demand: All kilowatts of Billing Demand delivered at ~~\$6.04~~ 7.15 per kW.

(c) Minimum Charge: The Demand Charge.

(d) Contract Demand Overrun: A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

$$\text{Contract Demand Overrun Charge} = \text{Excess MW} \times 300\% \times \text{DC}$$

Where: Excess MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.

2. Delivery: All kilowatts of Billing Demand delivered at ~~\$5.30~~ 7.21 per kW.

3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$5,928.25 per month.

4. This rate schedule specifies power rates based on Tacoma Power's system portfolio. If the customer requires additional environmental or locational attributes in power supply, additional charges including the incremental costs and Tacoma Power's administrative costs will apply in the Power Service Agreement.

D. Billing Demand.

Determined by means of a demand meter, 30 minute interval.

1. The Billing Demand shall be the highest of:

- (a) The highest measured demand for the month, adjusted for power factor;
- (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
- (c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.

E. Service Conditions.

- 1. Power factor provision applicable; and
- 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

* * *

12.06.290 Street lighting and traffic signal service – Schedule H-1.

A. Availability: Available for:

- 1. Public street lighting service where the lighting system is in operation during hours of darkness and where the street light system and equipment is owned by the customer, or there have been other suitable prior written arrangements agreed to by Tacoma Power and the applicant; and
- 2. Traffic controllers, signal lights, warning lights, danger lights, pedestrian lights and similar uses, where the traffic control system and equipment is owned and maintained by the customer.

B. Monthly Rate.

Rates stated herein are for (1) unmetered installations [items 1 and 2] where charges are per fixture and shall be applied to the number of installed units on the system as determined by Tacoma Power at the time the billing is rendered, and (2) metered installations [item 3].

1. Street Lighting Units (Unmetered):

(a) Incandescent Lamps:

Nominal Wattage	Energy Charge Per Unit
Up to 150 Watts	\$3.97 <u>4.24</u>
151-220 Watts	\$5.82 <u>6.23</u>
221-320 Watts	\$8.47 <u>9.05</u>
321-520 Watts	\$13.76 <u>14.71</u>
521 & Over Watts	\$21.70 <u>23.20</u>

(b) High Intensity Discharge Lamps:

Energy Charge Per Unit			
Nominal Wattage	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
50 Watts	\$2.94 3.14	\$1.58 1.69	\$1.00 1.06
70 Watts	\$4.08 4.37	\$2.22 2.37	\$1.40 1.49
100 Watts	\$5.85 6.25	\$3.16 3.38	\$1.99 2.13
150 Watts	\$8.79 9.39	\$4.74 5.06	\$2.99 3.19
175 Watts	\$10.24 10.95	\$5.53 5.91	\$3.48 3.72
200 Watts	\$11.70 12.51	\$6.31 6.75	\$3.97 4.24
250 Watts	\$14.64 15.65	\$7.91 8.45	\$4.98 5.32
310 Watts	\$18.14 19.40	\$9.80 10.48	\$6.17 6.59
400 Watts	\$23.41 25.02	\$12.64 13.51	\$7.95 8.50
700 Watts	\$40.96 43.78	\$22.13 23.65	\$13.93 14.90
1000 Watts	\$53.64 57.35	\$28.97 30.97	\$18.25 19.51
1500 Watts	\$87.77 93.83	\$47.41 50.68	\$29.86 31.92

(c) At the discretion of Tacoma Power, all lamps may be charged the following equivalent rate: Energy charge for lamp installations at the rate of ~~\$48.76~~52.13, ~~\$26.35~~28.17, and ~~\$16.59~~17.73 per month per kilowatt of total connected load for Continuous, Dusk to Dawn, and Dusk to 2:20 a.m. lamps, respectively.

2. Traffic Control Units (Unmetered):

(a)

Unit Type	Energy Charge Per Unit
(1) Red - Amber - Green	
Controllers	\$2.88 3.04
Heads	\$4.36 4.59
(2) Flashing	
Controllers	\$1.44 1.52
Heads	\$2.17 2.29

(1) Incandescent Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	\$2.39 2.52	\$0.13 0.14	\$1.83 1.93	\$2.17 2.29		
12 Inch Bulb	\$5.85 6.16	\$0.32 0.34	\$4.46 4.70	\$5.31 5.60		
Pedestrian Head					\$2.17 2.29	\$2.17 2.29

(2) Light Emitting Diodes (LED) Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait

8 Inch LED	\$0.280. <u>30</u>	\$0.02	\$0.190. <u>20</u>	\$0.260. <u>27</u>		
12 Inch LED	\$0.450. <u>47</u>	\$0.02	\$0.370. <u>39</u>	\$0.400. <u>42</u>		
Pedestrian Head					\$0.260. <u>27</u>	\$0.260. <u>27</u>

(3) Neon Lamps:

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Pedestrian Head	\$0.220. <u>23</u>	\$0.860. <u>91</u>

(4) Controllers:

Unit Type	Energy Charge Per Unit
Traffic	\$2.883. <u>04</u>
Flashing	\$1.441. <u>52</u>

(5) All lamps or controllers not listed above: Energy charge for lamp or controller installations not listed in the above tabulations shall be calculated by multiplying the unit wattage (in kW) x 730 hours x percent active x ~~\$0.056900~~0.059963 per kWh per month.

3. Street Lighting and Traffic Control Units (Metered): The sum of the following energy, delivery and customer charges:

(a) Energy: All energy measured in kilowatt-hours at \$0.035690 per kWh.

(b) Delivery: All energy delivered in kilowatt-hours at ~~\$0.014413~~0.023264 per kWh.

(c) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$10.35~~11.40 per month.

4. Exception: Within the City of University Place.

Rates stated herein are for (1) unmetered installations [items (a) and (b)] where charges are per fixture and shall be applied to the number of installed units on the system as determined by Tacoma Power at the time the billing is rendered, and (2) metered installations [item (c)].

(a) Street Lighting Units (Unmetered):

(i) Incandescent Lamps:

Nominal Wattage	Energy Charge Per Unit
Up to 150 Watts	\$4.264. <u>55</u>
151-220 Watts	\$6.256. <u>68</u>
221-320 Watts	\$9.089. <u>71</u>
321-520 Watts	\$14.761. <u>78</u>
521 & Over Watts	\$23.282. <u>89</u>

(ii) High Intensity Discharge Lamps:

Energy Charge Per Unit			
Nominal Wattage	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
50 Watts	\$ 3.15 <u>3.37</u>	\$ 1.69 <u>1.81</u>	\$ 1.07 <u>1.14</u>
70 Watts	\$ 4.38 <u>4.68</u>	\$ 2.38 <u>2.54</u>	\$ 1.50 <u>1.60</u>
100 Watts	\$ 6.27 <u>6.70</u>	\$ 3.39 <u>3.62</u>	\$ 2.14 <u>2.28</u>
150 Watts	\$ 9.42 <u>10.07</u>	\$ 5.08 <u>5.43</u>	\$ 3.20 <u>3.42</u>
175 Watts	\$ 10.98 <u>11.74</u>	\$ 5.93 <u>6.34</u>	\$ 3.73 <u>3.99</u>
200 Watts	\$ 12.55 <u>13.42</u>	\$ 6.77 <u>7.24</u>	\$ 4.26 <u>4.55</u>
250 Watts	\$ 15.71 <u>16.79</u>	\$ 8.48 <u>9.06</u>	\$ 5.34 <u>5.71</u>
310 Watts	\$ 19.46 <u>20.81</u>	\$ 10.52 <u>11.24</u>	\$ 6.61 <u>7.07</u>
400 Watts	\$ 25.11 <u>26.84</u>	\$ 13.56 <u>14.50</u>	\$ 8.53 <u>9.12</u>
700 Watts	\$ 43.93 <u>46.96</u>	\$ 23.73 <u>25.37</u>	\$ 14.95 <u>15.98</u>
1000 Watts	\$ 57.54 <u>61.51</u>	\$ 31.07 <u>33.22</u>	\$ 19.57 <u>20.92</u>
1500 Watts	\$ 94.14 <u>100.64</u>	\$ 50.85 <u>54.36</u>	\$ 32.03 <u>34.24</u>

(iii) At the discretion of Tacoma Power, all lamps may be charged the following equivalent rate: Energy charge for lamp installations at the rate of \$~~52.30~~55.91, \$~~28.26~~30.21, and \$~~17.79~~19.02 per month per kilowatt of total connected load for Continuous, Dusk to Dawn, and Dusk to 2:20 a.m. lamps, respectively.

(b) Traffic Control Units (Unmetered):

(i)

Unit Type	Energy Charge Per Unit
(1) Red - Amber – Green	
Controllers	\$ 3.09 <u>3.26</u>
Heads	\$ 4.68 <u>4.93</u>
(2) Flashing	
Controllers	\$ 1.54 <u>1.63</u>
Heads	\$ 2.33 <u>2.45</u>

(ii) Incandescent Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	\$ 2.56 <u>2.70</u>	\$ 0.14 <u>0.15</u>	\$ 1.96 <u>2.07</u>	\$ 2.33 <u>2.45</u>		
12 Inch Bulb	\$ 6.27 <u>6.61</u>	\$ 0.34 <u>0.36</u>	\$ 4.78 <u>5.04</u>	\$ 5.70 <u>6.00</u>		
Pedestrian Head					\$ 2.33 <u>2.45</u>	\$ 2.33 <u>2.45</u>

(iii) Light Emitting Diodes (LED) Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait

8 Inch LED	\$0.30 <u>0.32</u>	\$0.020 <u>.02</u>	\$0.20 <u>0.21</u>	\$0.280.2 <u>9</u>		
12 Inch LED	\$0.48 <u>0.51</u>	\$0.02	\$0.40 <u>0.42</u>	\$0.430.4 <u>5</u>		
Pedestrian Head					\$0.28 <u>0.29</u>	\$0.280 <u>.29</u>

(iv) Neon Lamps:

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Pedestrian Head	\$0.240.25	\$0.920.97

(v) Controllers:

Unit Type	Energy Charge Per Unit
Traffic	\$3.093.26
Flashing	\$1.541.63

(vi) All lamps or controllers not listed above: Energy charge for lamp or controller installations not listed in the above tabulations shall be calculated by multiplying the unit wattage (in kW) x 730 hours x percent active x ~~\$0.061032~~0.064317 per kWh per month.

(c) Street Lighting and Traffic Control Units (Metered): The sum of the following energy, delivery and customer charges:

(i) Energy: All energy measured in kilowatt-hours at \$0.038282 per kWh.

(ii) Delivery: All energy delivered in kilowatt-hours at ~~\$0.015460~~0.024953 per kWh.

(iii) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$11.10~~12.23 per month.

C. Service Conditions.

Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

12.06.300 Private off-street lighting service – Schedule H-2.²

A. Availability.

Available for outdoor lighting service along private street and roadways, over parking lots, and for general area lighting of private property, but excluding public streets within the City of Tacoma.

B. Character of Service.

- Lighting under this schedule shall be limited to the hours of darkness when street and highway lights are normally in use. The hours of use shall be regulated by a photoelectric control.
- Tacoma Power will install, own, and maintain the equipment.
- Energy will be provided on an unmetered basis.

² Code Reviser's note: See 12.06.300.C.4 for an exception to the effective date of Chapter 12.06.300.

C. Monthly Rate.

1. High Pressure Sodium Lamps:

Lamp Rating (Watts/Lamp)	Type	Rental Charge
100-Watt	Sodium Vapor	\$14.50 <u>16.01</u>
200-Watt	Sodium Vapor	\$18.66 <u>20.60</u>
400-Watt	Sodium Vapor	\$37.31 <u>41.20</u>

2. All Other Lamps:

Lamp Rating (Watts-Equivalent/Lamp)	Rental Charge
0-200 Watt Equivalent	\$16.59 <u>18.32</u>
201-400 Watt Equivalent	\$37.31 <u>41.20</u>
401-800 Watt Equivalent	\$58.05 <u>64.10</u>
801-1000 Watt Equivalent	\$78.78 <u>86.98</u>
1001-1500 Watt Equivalent	\$99.51 <u>109.87</u>

3. Additional Equipment: Fixtures will be installed on existing poles. Additional poles required for a lighting installation may be installed at applicant expense. A maximum of three poles will be allowed at a cost per pole specified in the following table. Ancillary materials will be an additional expense. The customer shall pay the entire installation cost prior to installation.

Effective Date	Cost for Each Additional Pole
April 1, 2023	\$1,120.00
April 1, 2024	\$1,616.00
April 1, 2025	\$2,112.00
April 1, 2026	\$2,608.00
April 1, 2027	\$3,104.00

4. Exception: Within the City of University Place.

(a) High Pressure Sodium Lamps:

Lamp Rating (Watts/Lamp)	Type	Rental Charge
100-Watt	Sodium Vapor	\$15.55 <u>17.17</u>
200-Watt	Sodium Vapor	\$20.02 <u>22.10</u>
400-Watt	Sodium Vapor	\$40.02 <u>44.19</u>

(b) All Other Lamps:

Lamp Rating (Watts-Equivalent/Lamp)	Rental Charge
0-200 Watt Equivalent	\$17.79 <u>19.65</u>
201-400 Watt Equivalent	\$40.02 <u>44.19</u>
401-800 Watt Equivalent	\$62.27 <u>68.75</u>
801-1000 Watt Equivalent	\$84.50 <u>93.30</u>
1001-1500 Watt Equivalent	\$106.74 <u>117.85</u>

(c) Additional Equipment: Fixtures will be installed on existing poles. Additional poles required for a lighting installation may be installed at applicant expense. A maximum of three poles will be allowed at a cost per pole specified in the following table. Ancillary materials will be an additional expense. The customer shall pay the entire installation cost prior to installation.

	Cost for Each Additional Pole
2023	\$1,201.33
2024	\$1,733.35
2025	\$2,265.36
2026	\$2,797.38
2027	\$3,329.40

5. Effective January 1, 2021³, for customers billed under low-income senior and/or low-income disabled discount residential service, Rate Schedule A-2, a discount will be provided by reducing the monthly bill by 35 percent.

D. Service Conditions.

Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

12.06.372 Shore power – Schedule SP.

A. Applicability.

Service under this schedule is applicable to electric service connections to marine vessels with systems that can accept power from shore rather than use onboard power generation systems while in dock and are metered separately from all other commercial loads. To receive service under this schedule, a customer must execute a Power Service Agreement (Contract) with Tacoma Power which shall, at a minimum, include provisions regarding scheduling and curtailments of loads. Tacoma Power reserves the right to curtail service under this schedule due to maintenance or emergency conditions on the Tacoma Power electrical system.

For customers providing all their own transformation from Tacoma Power’s distribution-system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

B. Monthly Rate.

The sum of the following energy supply, delivery, and customer charges:

1. Energy Supply and Delivery: All energy supplied and delivered in kilowatt-hours at ~~\$0.131683~~ 0.135897 per kWh.
2. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$83.25 per month.

C. Service Conditions.

1. Customer account holders receiving energy under this rate schedule shall be authorized to recover amounts billed under this schedule from third parties without being held to be in violation of Tacoma Municipal Code 12.06.120.
2. Power factor provision applicable.
3. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

³ Code Reviser’s note: A scrivener’s error related to the effective date of 12.06.300.C.4 was corrected, to reflect an effective date of January 1, 2021.

EXHIBIT “B”

EFFECTIVE APRIL 1, 2026

CHAPTER 12.06

ELECTRIC ENERGY – REGULATIONS AND RATES

* * *

12.06.160 Residential service – Schedule A-1.

A. Availability.

Available for domestic purposes in residences, apartments, duplex houses, multiple-family dwellings, and residential garages.

B. Applicability.

To single residences, individually metered apartments and per apartment for collectively metered apartments.

C. Monthly Rate.

The sum of the following energy, delivery and customer charges:

1. Energy: All energy measured in kilowatt-hours at \$0.045351 per kWh.
2. Delivery: All energy delivered in kilowatt-hours at ~~\$0.042057~~ 0.046295 per kWh.
3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$28.30~~ 31.30 per month, for all but collectively metered apartments; ~~\$23.15~~ 25.60 per month, for collectively metered apartments.
4. Exceptions:
 - (a) Within the City of Fife:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.045351 per kWh.
 - (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.042057~~ 0.046295 per kWh.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$28.30~~ 31.30 per month, for all but collectively metered apartments; ~~\$23.15~~ 25.60 per month, for collectively metered apartments.
 - (b) Within the City of Fircrest:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.045351 per kWh.
 - (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.042057~~ 0.046295 per kWh.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$28.30~~ 31.30 per month, for all but collectively metered apartments; ~~\$23.15~~ 25.60 per month, for collectively metered apartments.
 - (c) Within the City of Lakewood:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.045351 per kWh.
 - (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.042057~~ 0.046295 per kWh.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$28.30~~ 31.30 per month, for all but collectively metered apartments; ~~\$23.15~~ 25.60 per month, for collectively metered apartments.
 - (d) Within the City of Steilacoom:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.045351 per kWh.
 - (2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.042057~~ 0.046295 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$28.30~~ 31.30 per month, for all but collectively metered apartments; ~~\$23.15~~ 25.60 per month, for collectively metered apartments.

(e) Within the City of University Place:

(1) Energy: All energy measured in kilowatt-hours at \$0.048644 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.045111~~ 0.049657 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$30.36~~ 33.57 per month, for all but collectively metered apartments; ~~\$24.83~~ 27.46 per month, for collectively metered apartments.

D. Service Conditions.

1. Where load conditions warrant, three-phase electric service may be made available by prior written agreement.

2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

12.06.170 Small general service – Schedule B.

A. Availability.

For nonresidential lighting, heating, and incidental power uses where a demand meter may be installed. Also for nonresidential incidental power uses where a meter is not installed. The customer's actual demand as determined by Tacoma Power may not exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power may not exceed 65 kilowatts upon initial service energization.

B. Monthly Rate.

The sum of the following energy, delivery and customer charges:

1. Energy: All energy measured in kilowatt-hours at \$0.044616 per kWh.

2. Delivery: All energy delivered in kilowatt-hours at ~~\$0.040384~~ 0.042902 per kWh.

3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$35.05~~ 41.15 per month, for all but unmetered services; ~~\$27.30~~ 32.05 per month, for unmetered services.

4. Exceptions:

(a) Within the City of Fife:

(1) Energy: All energy measured in kilowatt-hours at \$0.044616 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.040384~~ 0.042902 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$35.05~~ 41.15 per month, for all but unmetered services; ~~\$27.30~~ 32.05 per month, for unmetered services.

(b) Within the City of Fircrest:

(1) Energy: All energy measured in kilowatt-hours at \$0.044616 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.040384~~ 0.042902 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$35.05~~ 41.15 per month, for all but unmetered services; ~~\$27.30~~ 32.05 per month, for unmetered services.

(c) Within the City of Lakewood:

(1) Energy: All energy measured in kilowatt-hours at \$0.044616 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at ~~\$0.040384~~ 0.042902 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$35.05~~ 41.15 per month, for all but unmetered services; ~~\$27.30~~ 32.05 per month, for unmetered services.

(d) Within the City of Steilacoom:

(1) Energy: All energy measured in kilowatt-hours at \$0.044616 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at \$~~0.040384~~0.042902 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$~~35.05~~41.15 per month, for all but unmetered services; \$~~27.30~~32.05 per month, for unmetered services.

(e) Within the City of University Place:

(1) Energy: All energy measured in kilowatt-hours at \$0.047856 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at \$~~0.043317~~0.046017 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$~~37.60~~44.14 per month, for all but unmetered services; \$~~29.28~~34.38 per month, for unmetered services.

C. Service Conditions.

1. The maximum allowable total connected motor rating is 7.5 horsepower (5.6 kilowatts) exclusive of motors of 1/4 horsepower and under for standard plug-in applications.

2. At the option of Tacoma Power, a customer may be transferred to a demand metered rate if the customer's actual demand has exceeded 50 kilovolt amperes at least three times in the prior 24-month period.

3. Power factor provision applicable.

4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

12.06.215 General service – Schedule G.

A. Availability.

For general power use where a demand meter is installed, for standby capacity to customers generating all or a part of their electric power requirements, and for intermittent use. The customer's actual demand as determined by Tacoma Power must exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power must exceed 65 kilowatts upon initial service energization.

The customer's initial load or subsequent load growth cannot exceed 10 average megawatts (aMW) over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

For customers providing all their own transformation from Tacoma Power's distribution system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

For customers (1) who owns and maintains its own substation transformer to take power directly from the high-voltage transmission level; and (2) do not use any of Tacoma Power's local distribution facilities, a substation transformer and local distribution credit of \$~~2.123~~3.14 per kilowatts per month will be provided. A customer who receives the substation transformer and local distribution credit shall not be eligible to also receive either the distribution-level transformer discount or primary metering discount.

B. Monthly Rate.

The sum of the following energy, delivery, and customer charges:

1. Energy: All energy measured in kilowatt-hours at \$0.058014 per kWh.

2. Delivery: All kilowatts of Billing Demand delivered at \$~~10.37~~11.39 per kW.

3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$82.80 per month.

4. Exceptions:

(a) Within the City of Fife:

(1) Energy: All energy measured in kilowatt-hours at \$0.058014 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$10.37~~ 11.39 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$82.80 per month.

(b) Within the City of Fircrest:

(1) Energy: All energy measured in kilowatt-hours at \$0.058014 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$10.37~~ 11.39 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$82.80 per month.

(c) Within the City of Lakewood:

(1) Energy: All energy measured in kilowatt-hours at \$0.058014 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$10.37~~ 11.39 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$82.80 per month.

(d) Within the City of Steilacoom:

(1) Energy: All energy measured in kilowatt-hours at \$0.058014 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$10.37~~ 11.39 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$82.80 per month.

(e) Within the City of University Place:

(1) Energy: All energy measured in kilowatt-hours at \$0.062227 per kWh.

(2) Delivery: All kilowatts of Billing Demand delivered at ~~\$11.12~~ 12.22 per kW.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$88.81 per month.

C. Billing Demand.

Determined by means of a demand meter, 30-minute interval. The Billing Demand shall be the highest of:

1. The highest measured demand for the month adjusted for power factor;
2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
3. 100 percent of the standby capacity.

For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

D. Standby Capacity.

That amount of power requested by written application or estimated by the Director to be made continuously available for exclusive use of the customer.

* * *

12.06.225 High voltage general service – Schedule HVG.

A. Availability.

For customers receiving service from Tacoma Power under this rate schedule prior to April 1, 2021. After April 1, 2021, customers served under this rate schedule who transition their service to another rate schedule shall no longer be eligible for service under this schedule. For general power use where a demand meter is installed and where a customer served does not require the use of Tacoma Power's distribution facilities other than substation transformation. For customers who provide all of their own transformation from Tacoma Power's transmission system voltage, a credit of 20.00 percent will be applicable to the delivery charge.

The customer's load growth cannot exceed 10 average megawatts (aMW) over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

B. Monthly Rate.

The sum of the following energy, delivery, and customer charges:

1. Energy: All energy measured in kilowatt-hours at \$0.045729 per kWh.
2. Delivery: All kilowatts of Billing Demand delivered at ~~\$6.45~~7.99 per kW.
3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$1,750.00 per month.
4. Exceptions:
 - (a) Within the City of Fife:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.045729 per kWh.
 - (2) Delivery: All kilowatts of Billing Demand delivered at ~~\$6.45~~7.99 per kW.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$1,750.00 per month.
 - (b) Within the City of Fircrest:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.045729 per kWh.
 - (2) Delivery: All kilowatts of Billing Demand delivered at ~~\$6.45~~7.99 per kW.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$1,750.00 per month.
 - (c) Within the City of Lakewood:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.045729 per kWh.
 - (2) Delivery: All kilowatts of Billing Demand delivered at ~~\$6.45~~7.99 per kW.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$1,750.00 per month.
 - (d) Within the City of Steilacoom:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.045729 per kWh.
 - (2) Delivery: All kilowatts of Billing Demand delivered at ~~\$6.45~~7.99 per kW.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$1,750.00 per month.
 - (e) Within the City of University Place:
 - (1) Energy: All energy measured in kilowatt-hours at \$0.049050 per kWh.
 - (2) Delivery: All kilowatts of Billing Demand delivered at ~~\$6.92~~8.56 per kW.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$1,877.08 per month.

C. Billing Demand.

Determined by means of a demand meter, 30-minute interval. The billing demand shall be the higher of:

1. The highest measured demand for the month adjusted for power factor, or
2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor.

For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

D. Service Conditions.

1. Power factor provision applicable.
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

12.06.260 Contract industrial service – Schedule CP.

A. Availability.

For (1) existing customers receiving service from Tacoma Power under this rate schedule as of December 31, 2023; (2) existing Tacoma Power customers migrating from Schedule NLL, provided such customers were served under Schedule NLL for at least ten consecutive years; (3) existing Tacoma Power customers migrating from Schedule G who begin taking power from high voltage transmission level and do not use Tacoma Power's distribution system and who meet the requirements this rate schedule; (4) existing Tacoma Power customers migrating from Schedule HVG and meet the requirements for this rate schedule.

If a customer's energy consumption grows by 10 average megawatts or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

B. Minimum Requirements.

Every customer under Schedule CP must execute upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

1. A minimum Contract Demand (as set forth in the Contract) of not less than 8 megawatts;
2. Delivery of power at one primary voltage;
3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
4. Power factor adjustment to 95 percent lagging or better; and
5. Service is subject to curtailment.

C. Monthly Rate.

The sum of the following power service, delivery, customer and other charges:

1. Power Service Charges:

- (a) Energy: All energy measured in kilowatt-hours at \$0.034198 per kWh.
- (b) Demand: All kilowatts of Billing Demand delivered at ~~\$6.22~~7.37 per kW.
- (c) Minimum Charge: The Demand Charge.
- (d) Contract Demand Overrun: A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

$$\text{Contract Demand Overrun Charge} = \text{Excess MW} \times 300\% \times \text{DC}$$

Where: Excess MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.

2. Delivery: All kilowatts of Billing Demand delivered at ~~\$6.27~~8.53 per kW.
3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$5,155.00 per month.
4. Additional Charges:

This rate schedule specifies power rates based on Tacoma Power's system portfolio. If the customer requires additional environmental or locational attributes in power supply, additional charges including the incremental costs and Tacoma Power's administrative costs will apply and be stated in the Power Service Agreement.

D. Billing Demand.

Determined by means of a demand meter, 30-minute interval.

1. The Billing Demand shall be the highest of:

- (a) The highest measured demand for the month, adjusted for power factor;
- (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
- (c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.

E. Service Conditions.

- 1. Power factor provision applicable; and
- 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

12.06.265 New large load service under 10 aMW – Schedule NLL.

A. Applicability.

For new loads or expanding existing loads greater than 8 megawatts (MW) but less than 10 average megawatts (aMW) within any consecutive 12-month period. Loads receiving service under Schedule NLL may receive service under Schedule CP (or a successor rate) after a period of ten consecutive years from the beginning of service if applicable requirements are met.

The customer's initial load or subsequent load growth cannot exceed 10 aMW over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

B. Minimum Requirements.

For large power use upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

- 1. A minimum Contract Demand (as set forth in the Contract) of not less than 8 MW and not more than 10 aMW within any consecutive 12-month period;
- 2. Delivery of power at one primary voltage;
- 3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
- 4. Power factor adjustment to 95 percent lagging or better; and
- 5. Service is subject to curtailment.

C. Monthly Rate.

The sum of the following power service, delivery, customer and other charges:

1. Power Service Charges:

- (a) Energy: All energy measured in kilowatt-hours at \$0.039328 per kWh.
- (b) Demand: All kilowatts of Billing Demand delivered at ~~\$7.15~~\$8.48 per kW.
- (c) Minimum Charge: The Demand Charge.
- (d) Contract Demand Overrun: A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

$$\text{Contract Demand Overrun Charge} = \text{Excess MW} \times 300\% \times \text{DC}$$

Where: Excess MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.

- 2. Delivery: All kilowatts of Billing Demand delivered at ~~\$7.21~~\$9.81 per kW.
- 3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$5,928.25 per month.

4. This rate schedule specifies power rates based on Tacoma Power’s system portfolio. If the customer requires additional environmental or locational attributes in power supply, additional charges including the incremental costs and Tacoma Power’s administrative costs will apply in the Power Service Agreement.

D. Billing Demand.

Determined by means of a demand meter, 30 minute interval.

1. The Billing Demand shall be the highest of:

- (a) The highest measured demand for the month, adjusted for power factor;
- (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
- (c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.

E. Service Conditions.

- 1. Power factor provision applicable; and
- 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

* * *

12.06.290 Street lighting and traffic signal service – Schedule H-1.

A. Availability: Available for:

- 1. Public street lighting service where the lighting system is in operation during hours of darkness and where the street light system and equipment is owned by the customer, or there have been other suitable prior written arrangements agreed to by Tacoma Power and the applicant; and
- 2. Traffic controllers, signal lights, warning lights, danger lights, pedestrian lights and similar uses, where the traffic control system and equipment is owned and maintained by the customer.

B. Monthly Rate.

Rates stated herein are for (1) unmetered installations [items 1 and 2] where charges are per fixture and shall be applied to the number of installed units on the system as determined by Tacoma Power at the time the billing is rendered, and (2) metered installations [item 3].

1. Street Lighting Units (Unmetered):

(a) Incandescent Lamps:

Nominal Wattage	Energy Charge Per Unit
Up to 150 Watts	\$4.24 4.54
151-220 Watts	\$6.23 6.66
221-320 Watts	\$9.05 9.68
321-520 Watts	\$14.71 15.73
521 & Over Watts	\$23.20 24.80

(b) High Intensity Discharge Lamps:

Energy Charge Per Unit			
Nominal Wattage	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
50 Watts	\$3.14 3.36	\$1.69 1.80	\$1.06 1.14
70 Watts	\$4.37 4.67	\$2.37 2.54	\$1.49 1.60
100 Watts	\$6.25 6.68	\$3.38 3.61	\$2.13 2.28
150 Watts	\$9.39 10.04	\$5.06 5.41	\$3.19 3.41
175 Watts	\$10.95 11.70	\$5.91 6.32	\$3.72 3.97
200 Watts	\$12.51 13.38	\$6.75 7.22	\$4.24 4.54
250 Watts	\$15.65 16.74	\$8.45 9.03	\$5.32 5.69
310 Watts	\$19.40 20.74	\$10.48 11.21	\$6.59 7.05
400 Watts	\$25.02 26.75	\$13.51 14.45	\$8.50 9.09
700 Watts	\$43.78 46.81	\$23.65 25.29	\$14.90 15.93
1000 Watts	\$57.35 61.31	\$30.97 33.11	\$19.51 20.85
1500 Watts	\$93.83 100.31	\$50.68 54.18	\$31.92 34.13

(c) At the discretion of Tacoma Power, all lamps may be charged the following equivalent rate: Energy charge for lamp installations at the rate of ~~\$52.13~~55.73, ~~\$28.17~~30.11, and ~~\$17.73~~18.96 per month per kilowatt of total connected load for Continuous, Dusk to Dawn, and Dusk to 2:20 a.m. lamps, respectively.

2. Traffic Control Units (Unmetered):

(a)

Unit Type	Energy Charge Per Unit
(1) Red - Amber - Green	
Controllers	\$3.04 3.20
Heads	\$4.59 4.84
(2) Flashing	
Controllers	\$1.52 1.60
Heads	\$2.29 2.41

(1) Incandescent Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	\$2.52 65	\$0.14 14	\$1.93 03	\$2.29 41		
12 Inch Bulb	\$6.16 50	\$0.34 36	\$4.70 95	\$5.60 90		
Pedestrian Head					\$2.29 41	\$2.29 41

(2) Light Emitting Diodes (LED) Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch LED	\$0.30 31	\$0.02	\$0.20 21	\$0.27 29		
12 Inch LED	\$0.47 50	\$0.02	\$0.39 41	\$0.42 44		
Pedestrian Head					\$0.27 29	\$0.27 29

(3) Neon Lamps:

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Pedestrian Head	\$0.23 0.24	\$0.91 0.96

(4) Controllers:

Unit Type	Energy Charge Per Unit
Traffic	\$3.04 3.20
Flashing	\$1.52 1.60

(5) All lamps or controllers not listed above: Energy charge for lamp or controller installations not listed in the above tabulations shall be calculated by multiplying the unit wattage (in kW) x 730 hours x percent active x ~~\$0.059963~~ 0.063191 per kWh per month.

3. Street Lighting and Traffic Control Units (Metered): The sum of the following energy, delivery and customer charges:

(a) Energy: All energy measured in kilowatt-hours at \$0.035690 per kWh.

(b) Delivery: All energy delivered in kilowatt-hours at ~~\$0.023264~~ 0.037550 per kWh.

(c) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$11.40~~ 12.45 per month.

4. Exception: Within the City of University Place.

Rates stated herein are for (1) unmetered installations [items (a) and (b)] where charges are per fixture and shall be applied to the number of installed units on the system as determined by Tacoma Power at the time the billing is rendered, and (2) metered installations [item (c)].

(a) Street Lighting Units (Unmetered):

(i) Incandescent Lamps:

Nominal Wattage	Energy Charge Per Unit
Up to 150 Watts	\$4.55 4.87
151-220 Watts	\$6.68 7.14
221-320 Watts	\$9.71 10.38
321-520 Watts	\$15.78 16.87
521 & Over Watts	\$24.89 26.60

(ii) High Intensity Discharge Lamps:

Energy Charge Per Unit			
Nominal Wattage	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
50 Watts	\$3.37 3.60	\$1.81 1.94	\$1.14 1.22
70 Watts	\$4.68 5.01	\$2.54 2.72	\$1.60 1.71
100 Watts	\$6.70 7.17	\$3.62 3.87	\$2.28 2.44
150 Watts	\$10.07 10.77	\$5.43 5.81	\$3.42 3.66
175 Watts	\$11.74 12.55	\$6.34 6.77	\$3.99 4.26
200 Watts	\$13.42 14.35	\$7.24 7.74	\$4.55 4.87
250 Watts	\$16.79 17.95	\$9.06 9.69	\$5.71 6.10
310 Watts	\$20.81 22.24	\$11.24 12.02	\$7.07 7.56
400 Watts	\$26.84 28.69	\$14.50 15.50	\$9.12 9.75
700 Watts	\$46.96 50.21	\$25.37 27.12	\$15.98 17.08
1000 Watts	\$61.51 65.76	\$33.22 35.51	\$20.92 22.37
1500 Watts	\$100.64 107.60	\$54.36 58.12	\$34.24 36.60

(iii) At the discretion of Tacoma Power, all lamps may be charged the following equivalent rate: Energy charge for lamp installations at the rate of ~~\$55.91~~59.77, ~~\$30.21~~32.20, and ~~\$19.02~~20.34 per month per kilowatt of total connected load for Continuous, Dusk to Dawn, and Dusk to 2:20 a.m. lamps, respectively.

(b) Traffic Control Units (Unmetered):

(i)

Unit Type	Energy Charge Per Unit
(1) Red - Amber – Green	
Controllers	\$3.26 3.43
Heads	\$4.93 5.19
(2) Flashing	
Controllers	\$1.63 1.72
Heads	\$2.45 2.58

(ii) Incandescent Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	\$2.70 2.85	\$0.15	\$2.07 2.18	\$2.45 2.58		
12 Inch Bulb	\$6.61 6.97	\$0.36 0.38	\$5.04 5.31	\$6.00 6.33		
Pedestrian Head					\$2.45 2.58	\$2.45 2.58

(iii) Light Emitting Diodes (LED) Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch LED	\$0.32 <u>0.33</u>	\$0.02	\$0.21 <u>0.23</u>	\$0.29 <u>0.3</u>		
12 Inch LED	\$0.51 <u>0.54</u>	\$0.02	\$0.42 <u>0.44</u>	\$0.45 <u>0.48</u>		
Pedestrian Head					\$0.29 <u>0.31</u>	\$0.29 <u>0.31</u>

(iv) Neon Lamps:

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Pedestrian Head	\$0.25 <u>0.26</u>	\$0.97 <u>1.02</u>

(v) Controllers:

Unit Type	Energy Charge Per Unit
Traffic	\$3.26 <u>3.43</u>
Flashing	\$1.63 <u>1.72</u>

(vi) All lamps or controllers not listed above: Energy charge for lamp or controller installations not listed in the above tabulations shall be calculated by multiplying the unit wattage (in kW) x 730 hours x percent active x ~~\$0.0643~~
0.067779 per kWh per month.

(c) Street Lighting and Traffic Control Units (Metered): The sum of the following energy, delivery and customer charges:

(i) Energy: All energy measured in kilowatt-hours at \$0.038282 per kWh.

(ii) Delivery: All energy delivered in kilowatt-hours at ~~\$0.024953~~
0.040277 per kWh.

(iii) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$12.23~~
13.35 per month.

C. Service Conditions.

Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

12.06.300 Private off-street lighting service – Schedule H-2.

A. Availability.

Available for outdoor lighting service along private street and roadways, over parking lots, and for general area lighting of private property, but excluding public streets within the City of Tacoma.

B. Character of Service.

1. Lighting under this schedule shall be limited to the hours of darkness when street and highway lights are normally in use. The hours of use shall be regulated by a photoelectric control.
2. Tacoma Power will install, own, and maintain the equipment.
3. Energy will be provided on an unmetered basis.

C. Monthly Rate.

1. High Pressure Sodium Lamps:

Lamp Rating (Watts/Lamp)	Type	Rental Charge
100-Watt	Sodium Vapor	\$16.01 <u>17.68</u>
200-Watt	Sodium Vapor	\$20.60 <u>22.75</u>
400-Watt	Sodium Vapor	\$41.20 <u>45.49</u>

2. All Other Lamps:

Lamp Rating (Watts-Equivalent/Lamp)	Rental Charge
0-200 Watt Equivalent	\$18.32 <u>20.23</u>
201-400 Watt Equivalent	\$41.20 <u>45.49</u>
401-800 Watt Equivalent	\$64.10 <u>70.77</u>
801-1000 Watt Equivalent	\$86.98 <u>96.04</u>
1001-1500 Watt Equivalent	\$109.87 <u>121.32</u>

3. Additional Equipment: Fixtures will be installed on existing poles. Additional poles required for a lighting installation may be installed at applicant expense. A maximum of three poles will be allowed at a cost per pole specified in the following table. Ancillary materials will be an additional expense. The customer shall pay the entire installation cost prior to installation.

Effective Date	Cost for Each Additional Pole
April 1, 2023	\$1,120.00
April 1, 2024	\$1,616.00
April 1, 2025	\$2,112.00
April 1, 2026	\$2,608.00
April 1, 2027	\$3,104.00

4. Exception: Within the City of University Place.

(a) High Pressure Sodium Lamps:

Lamp Rating (Watts/Lamp)	Type	Rental Charge
100-Watt	Sodium Vapor	\$17.17 <u>18.96</u>
200-Watt	Sodium Vapor	\$22.10 <u>24.40</u>
400-Watt	Sodium Vapor	\$44.19 <u>48.79</u>

(b) All Other Lamps:

Lamp Rating (Watts-Equivalent/Lamp)	Rental Charge
0-200 Watt Equivalent	\$19.65 <u>21.69</u>
201-400 Watt Equivalent	\$44.19 <u>48.79</u>
401-800 Watt Equivalent	\$68.75 <u>75.91</u>
801-1000 Watt Equivalent	\$93.30 <u>103.02</u>
1001-1500 Watt Equivalent	\$117.85 <u>130.13</u>

(c) Additional Equipment: Fixtures will be installed on existing poles. Additional poles required for a lighting installation may be installed at applicant expense. A maximum of three poles will be allowed at a cost per pole specified in the following table. Ancillary materials will be an additional expense. The customer shall pay the entire installation cost prior to installation.

	Cost for Each Additional Pole
2023	\$1,201.33
2024	\$1,733.35
2025	\$2,265.36
2026	\$2,797.38
2027	\$3,329.40

5. Effective January 1, 2021, for customers billed under low-income senior and/or low-income disabled discount residential service, Rate Schedule A-2, a discount will be provided by reducing the monthly bill by 35 percent.

D. Service Conditions.

Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

12.06.372 Shore power – Schedule SP.

A. Applicability.

Service under this schedule is applicable to electric service connections to marine vessels with systems that can accept power from shore rather than use onboard power generation systems while in dock and are metered separately from all other commercial loads. To receive service under this schedule, a customer must execute a Power Service Agreement (Contract) with Tacoma Power which shall, at a minimum, include provisions regarding scheduling and curtailments of loads. Tacoma Power reserves the right to curtail service under this schedule due to maintenance or emergency conditions on the Tacoma Power electrical system.

For customers providing all their own transformation from Tacoma Power’s distribution-system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

B. Monthly Rate.

The sum of the following energy supply, delivery, and customer charges:

1. Energy Supply and Delivery: All energy supplied and delivered in kilowatt-hours at ~~\$0.135897~~ 0.140246 per kWh.
2. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$83.25 per month.

C. Service Conditions.

1. Customer account holders receiving energy under this rate schedule shall be authorized to recover amounts billed under this schedule from third parties without being held to be in violation of Tacoma Municipal Code 12.06.120.
2. Power factor provision applicable.
3. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *



ORDINANCE NO. 28994

1 AN ORDINANCE relating to the Department of Public Utilities, Power Division;
2 amending Chapter 12.06 of the Municipal Code, relating to Electric Energy
3 - Regulations and Rates, by amending Section 12.06.374, entitled
4 "Electric Vehicle Public Charging Provided by Tacoma Power - Schedule
EVPC", by updating the tariff on electric vehicle public charging fees,
effective January 1, 2025.

5 WHEREAS the City of Tacoma Department of Public Utilities, Power
6 Division (d.b.a. "Tacoma Power") has provided electric service to utility-owned
7 electric vehicle ("EV") charging stations since 2012, and anticipates having 67
8 public charging ports in service by the end of 2026, including 4 new DC fast
9 charging stations in downtown Tacoma, and
10 charging stations in downtown Tacoma, and

11 WHEREAS Tacoma Municipal Code ("TMC") Section 12.06.374, "Electric
12 Vehicle Public Charging Provided by Tacoma Power - Schedule EVPC"
13 ("Schedule EVPC") was effective on January 1, 2023, with a rate of \$0.21 per
14 kilowatt-hour ("kWh") of charging, and is applicable to all public charging stations
15 owned by Tacoma Power, and
16 owned by Tacoma Power, and

17 WHEREAS the schedule was adopted per Revised Code of Washington
18 ("RCW") 19.94.560, which mandates the use of dollar per kWh or megajoule
19 pricing, and this rate update will set the Level 2 charging rate at \$0.25/kWh and
20 introduce a DC fast charging rate at \$0.40/kWh, and
21 introduce a DC fast charging rate at \$0.40/kWh, and

22 WHEREAS these rates are based on the Small General rate (Schedule B)
23 and include network fees, maintenance costs, and relevant taxes, and the Level 2
24 increase from \$0.21 per kWh to \$0.25 per kWh reflects increased costs, including
25 costs related to vandalism and cut cords at electric charging stations, and
26 costs related to vandalism and cut cords at electric charging stations, and



1 WHEREAS these rates are cost based and competitive with other electric
2 charging providers in the City and Pierce County, and the DC fast charging rates
3 reflect higher operating and maintenance costs associated with offering DC fast
4 charging, and
5

6 WHEREAS this update to the EV charging rate will result in a better match
7 between revenue and expense, and if the rate is not updated regularly to reflect
8 the current cost of providing EV public charging service, electric customers who
9 do not use the public charging service will eventually pay the under-recovered
10 costs, and
11

12 WHEREAS this update of EV rates will minimize this cross-subsidization,
13 and

14 WHEREAS Tacoma Power has presented overviews and proposals related
15 to Schedule EVPC to the Public Utility Board ("PUB"), Government Performance
16 and Finance Committee, and the City Council, and
17

18 WHEREAS the PUB approved the proposed changes on October 23, 2024,
19 pursuant to PUB Resolution No. U-11484, and

20 WHEREAS revisions to the TMC applicable to Tacoma Public Utilities
21 require approval by the PUB and the Tacoma City Council; Now, Therefore,
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BE IT ORDAINED BY THE CITY OF TACOMA:

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Section 1. That the City Council hereby adopts the Recitals of this Ordinance as its formal legislative findings.

Section 2. That Chapter 12.06 of the Municipal Code, relating to Electric Energy - Regulations and Rates, is hereby amended, by amending Section 12.06.374, entitled "Electric Vehicle Public Charging Provided by Tacoma Power - Schedule EVPC", by updating the tariff on electric vehicle public charging fees, effective January 1, 2025, as more fully set forth in the attached Exhibit "A."

Section 3. That the City Clerk, in consultation with the City Attorney's Office, is authorized to make necessary corrections to this ordinance, including, but not limited to, the correction of scrivener's/clerical errors, references, ordinance numbering, section/subsection numbers, and any references thereto.

Passed _____

Mayor

Attest:

City Clerk

Approved as to form:

Chief Deputy City Attorney

Requested by Public Utility Board
Resolution No. U-11484



EXHIBIT "A"

CHAPTER 12.06
ELECTRIC ENERGY – REGULATIONS AND RATES

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12.06.374 Electric Vehicle Public Charging Provided by Tacoma Power – Schedule EVPC.

A. Definitions.

The following definitions will apply:

- 1. Electric Vehicle – A vehicle that uses at least one method of propulsion that is capable of being reenergized by an external source of electricity.
- 2. Electric Vehicle Charging Site – A site that hosts the equipment used to deliver electricity to an Electric Vehicle. Hosted equipment must meet all applicable electrical requirements for interconnection and nationally recognized testing laboratory standards.
- 3. [Level 2 \(L2\) – Electric vehicle charging equipment designed to supply AC power to electric vehicles, typically with a peak charging nameplate capacity less than 20 kW.](#)
- 4. [Direct Current Fast Charger \(DCFC\) – Electric vehicle charging equipment designed to supply DC power to electric vehicles, typically with a peak charging nameplate capacity greater than 20 kW.](#)

B. Availability.

For Electric Vehicle Charging Sites owned by Tacoma Power.

C. Applicability.

Service under this schedule is provided to members of the general public charging Electric Vehicles at Electric Vehicle Charging Sites owned by Tacoma Power.

D. Charging Rate:

[L2](#): All energy measured in kilowatt-hours at ~~\$0.21~~[\\$0.25](#) per kWh

[DCFC](#): All energy measured in kilowatt-hours at [\\$0.40](#) per kWh

E. Reporting and Limitation on Use of Customer Usage Information.

Tacoma Power may publish reports related to this schedule, except when the report would result in publication of information attributable to a single individual member of the public.

* * *
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ORDINANCE NO. 28995

1 AN ORDINANCE relating to the Department of Public Utilities, Power Division;
2 amending Chapters 12.01 and 12.06A of the Tacoma Municipal Code,
3 relating to Utility Charges and Electrical Code, to update language
4 regarding fees for inspection, permit, disconnection and reconnection,
5 effective April 1, 2025.

6 WHEREAS the City of Tacoma Department of Public Utilities, Power
7 Division (d.b.a. "Tacoma Power") is proposing amendments to the Tacoma
8 Municipal Code ("TMC") Chapter 12.01 related to disconnection and reconnection
9 of utility services and fees, and Chapter 12.06A related to rates, terms, and
10 conditions on electric installation, inspection and permits, and

11 WHEREAS Tacoma Power is proposing amendments to the reconnection,
12 inspection, and permit fees to reflect the increased cost of providing utility services,
13 and

14 WHEREAS the permit and inspection fees address costs associated with
15 permit processing, plan review, and physical inspection of customer work, and

16 WHEREAS revisions to the fees was last approved in 2022, and since then,
17 the cost to provide this service has increased due to general wage inflation, vehicle
18 costs, and the addition of one full-time inspection employee to enable more timely
19 response to inspection requests, and

20 WHEREAS Tacoma Power is proposing an \$8 base increase for residential
21 fees and a 5 percent increase for commercial fees, and

22 WHEREAS the residential fee structure is currently \$55 per inspection and
23 will increase to \$63 per inspection, and
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WHEREAS inspection fees for low voltage control panels and devices such as alarm systems or HVAC systems, which require a single inspection, will increase from \$55 to \$63, and

WHEREAS commercial inspections are based on the value of the electrical portion of construction costs, and

WHEREAS with the proposed fee updates, the commercial inspection fee will start at \$286 and \$2.20 for each additional \$100 in construction value, and

WHEREAS revisions to the disconnection/reconnection fees were last approved in 2022, addressing costs for crew time and equipment expense to perform work related to disconnection/reconnection of electrical services, and

WHEREAS Tacoma Power is proposing a 13 percent increase in disconnection/reconnection fees to recover increased costs, and

WHEREAS Tacoma Power is also proposing to harmonize different sections of Chapter 12.01 of the TMC, which have different fees for the same disconnection/reconnection service, and

WHEREAS in addition, Tacoma Power is changing the fee structure to reflect disconnection or reconnection, as opposed to lumping the fees together, and

WHEREAS under-recovery of disconnect/reconnect fees can lead to cross-subsidization by other retail customers and this modification is consistent with the cost-causation principal in rate making, and



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WHEREAS the proposed TMC amendments would be effective

April 1, 2025, and

WHEREAS the Public Utility Board (“PUB”) approved the proposed changes on October 23, 2024, pursuant to PUB Resolution No. U-11483, and

WHEREAS revisions to the TMC applicable to Tacoma Public Utilities require approval by the PUB and the Tacoma City Council; Now, Therefore,

BE IT ORDAINED BY THE CITY OF TACOMA:

Section 1. That the City Council hereby adopts the Recitals of this Ordinance as its formal legislative findings.

Section 2. That Chapter 12.01 of the Tacoma Municipal Code (“TMC”) is hereby amended, effective April 1, 2025, as set forth in the attached Exhibit “A.”

Section 3. That Chapter 12.06A of the TMC is hereby amended, effective April 1, 2025, as set forth in the attached Exhibit “B.”



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Section 4. That the City Clerk, in consultation with the City Attorney's Office, is authorized to make necessary corrections to this ordinance, including, but not limited to, the correction of scrivener's/clerical errors, references, ordinance numbering, section/subsection numbers, and any references thereto.

Passed _____

Mayor

Attest:

City Clerk

Approved as to form:

Chief Deputy City Attorney

Requested by Public Utility Board

Resolution No. U-11483

EXHIBIT "A"
CHAPTER 12.01
UTILITY CHARGES

* * *

12.01.010 Utility services establishment.

* * *

B. Adjustments/Fees.

A service charge shall be paid by each utility customer if a field call is required to adjust service to a new or different type of service or rate, or for turn-off or turn-on of service. For purposes of this chapter, normal City business hours means 8:00 a.m. to 5:00 p.m., Monday through Friday, except City recognized holidays. The service charge shall be the sum of the following applicable fees:

1. \$10.00 for collection or disconnection for nonpayment.
2. \$12.00 for service connection during normal City business hours.
3. \$60.00 for turn-on or turn-off during all other hours.
4. Plus an additional ~~\$35.00 if a pole or vault cut-in or termination is necessary.~~ \$176.50 for a pole or underground reconnection during normal City business hours and \$239.50 for a pole or underground reconnection during all other hours.
5. \$6.00 for failure to appear for utility turn-on.
6. ~~\$20.00~~ 125.00 for self cut-in investigation.
7. \$5.00 for verification of meter reading at the customer's request after second reading within 12 consecutive months.
8. \$5.00 for lock-out during a reasonable attempt to read a meter.
9. \$5.00 for service provided to prepare information for collection on accounts closed over 30 days.
10. \$10.00 for service provided to prepare information for bankruptcy administration.

Effective January 1, 2021, a \$15.00 recurring billing cycle fee shall be charged for service provided for Opt Out of Advanced Metering Infrastructure. The low-income senior and/or disabled discount rate percentage, as specified in subsection 12.06.165.C, shall be applied to the Opt-Out fee for qualified eligible customers as determined by subsection 12.06.165.

There will not be a disconnection or connection fee charged if the action may ordinarily be performed remotely. Such adjustment charges will be allocated to and recorded as revenue for City tax purposes by each utility providing service.

C. Reconnection fees resulting from delinquency cut-offs shall be as follows:

1. \$12.00 during normal City business hours and \$60.00 during all other hours.
2. ~~\$307.00~~ 176.50 for a pole or underground reconnection during normal City business hours and ~~\$433.00~~ 239.50 for a pole or underground reconnection during all other hours.

There will not be a reconnection fee charged if the action may ordinarily be performed remotely. Such reconnection fees will be allocated to and recorded as revenue for City tax purposes by each utility providing service.

The disconnection, reconnection, or collection fees set forth in subsections 12.01.010.B.1 and 12.01.010.B.2, subsection 12.01.010.C.1, and subsection 12.01.020 will not be charged if the fees are due to non-payment between March 17, 2020, and May 31, 2024, and the non-payment is connected to an extended payment arrangement for balances incurred by the utility customer prior to March 31, 2022.¹

The outside of normal business hours disconnection or reconnection fees set forth in subsections 12.01.010.B.3 and 12.01.010.C.1 will be waived one time per customer if the fees are due to non-payment between March 17, 2020, and May 31, 2024, and the non-payment is connected to an extended payment arrangement for balances incurred by the utility customer prior to March 31, 2022.²

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EXHIBIT “B”
CHAPTER 12.06A
ELECTRICAL CODE

* * *

12.06A.080 Duties of Chief Electrical Inspector.

It shall be the duty of the Chief Electrical Inspector to see that the provisions of this chapter are enforced. The Chief Electrical Inspector shall, upon ~~application~~ submission of a permit request, issue Permits for the installation or alteration of electrical wiring, devices, appliances, and equipment, and shall make inspections of electrical installations as provided in this chapter. The Chief Electrical Inspector may delegate appropriate inspection and enforcement duties prescribed by this chapter to electrical inspectors, assistants, and other persons duly qualified and regularly employed by the City.

* * *

12.06A.155 Variance from Code requirements.

A variance from the electrical installation requirements of this chapter may be granted by the Chief Electrical Inspector when it is assured that equivalent objectives can be achieved by establishing and maintaining effective safety. The variance request must be ~~made in writing~~ submitted by the Permit Holder or designer, using an electronic form ~~provided by~~ located on Tacoma Power’s Electrical Inspection ~~Office~~ website. A variance which has been granted shall be for a specific site and time and will not be considered as a precedent for other installations. All variances must be granted in writing.

* * *

12.06A.220 Permits and inspections.

- A. ~~An Electrical Permit application shall be filled in completely and accurately before it will be accepted by Tacoma Power’s Electrical Inspection Office.~~ An ~~application for an~~ Electrical Permit ~~signed~~ submitted by an electrical contractor or its representative shall serve as a certification by the electrical contractor, made under penalty of perjury, that said Contractor is the duly authorized agent of the Premises Owner where the electrical work is to be performed.
- B. Electrical Permits shall expire one year after the date of issue or one year after the most recent inspection, whichever is later. The re-issuance of a Permit, if granted, may require additional fees.
- C. The scheduling and timing of inspections shall be according to provisions set forth in the Tacoma Power Electric Service Handbook.
- D. The Permit Holder is responsible for providing or arranging access to the work to be inspected.
- E. The inspection site address shall be clearly visible from the street.
- F. Electrical Code violations identified by the electrical inspector shall be posted at the work location. Violations shall be corrected within 15 days of notification unless a written request for extension is granted by the Chief Electrical Inspector.
- G. Electrical Permits shall be required for each Building at which electrical work will be performed.
- H. Electrical Permits are transferable, provided the original scope of work for the Permit has not changed and there has been no electrical work or inspection activity. The Permit transferee must present a statement and authorizing signature of approval from the Permit transferor. The transfer must be submitted ~~take place at Tacoma Power’s Electrical Inspection Office~~ within one year of the original Permit issuance.
- I. Electrical Permits may be canceled by the Permit Holder. Upon such cancellation, Permit Holder shall be refunded the Electrical Permit fee prorated based on prior inspection activity, and less an administrative process fee. Permits closed after one year of inactivity will not be refunded. Payments may be applied to another electrical permit at the discretion of the Chief Electrical Inspector. Tacoma Power may cancel an Electrical Permit if it determines the Permit Holder is not qualified to perform the Permitted work.

12.06A.230 Permit to owner – conditions.

- A. Electrical permits to perform electrical work on a new or existing Building owned by the Permit applicant and not intended for rent, sale, or lease may be issued to the applicant, provided that:
1. The applicant may be required to ~~provide~~ documentation that he or she is the Owner of the Building where electrical work

is to be performed, such as a copy of a deed, along with evidence of identity;

2. The applicant ~~signs the permit application affirming~~ affirms as part of the permit submittal that the Building where the electrical work is to be performed is not for rent, sale or lease at the time of Permit ~~application~~ submittal and that he or she does not intend to rent, sell or lease all or any part of the Building for at least twenty-four months after the final electrical inspection;

3. If the Building where the electrical work is to be performed is used as a residence by any person other than the applicant at the time of Permit ~~submittal~~ application, or will be so used at any time during the twenty-four months following final electrical inspection, the applicant further affirms their residence at such Building and his or her intent to reside therein for at least two years after final inspection; and

4. The electrical work shall be done by the applicant and he or she, as well as any person(s) who gave assistance with the electrical installation, must be present during all inspections.

B. If it is apparent from the character of electrical work performed by or with the knowledge of the Owner, whether performed prior to or after Permit issuance, that the Owner and/or person assisting the Owner are not qualified to do the work under the Permit applied for or issued, an electrical inspector may require the work that is in violation of this chapter be changed, altered, or repaired by a licensed electrical contractor.

12.06A.240 Filing of drawings and specifications.

A. A completed plan review application shall be submitted with information required to complete the review process including, but not limited to, documentation specified in the Plan Review Application Instructions. Submitted plans for projects identified in subsection (B)(1) and (2) of this Section shall be in accordance with WAC 296 46B 900 and must be stamped by a Professional Electrical Engineer registered with the State of Washington.

B. Electrical Permit applicants are required to submit electrical plans, load calculations, and specifications for work to be performed on:

1. Schools, hospitals, institutions, and other projects as specified in the WAC;

2. All systems that have emergency generators (NEC Articles 517, 700, 701);

3. Downtown network services and feeders over 200 amps;

4. Systems operating over 600 volts;

5. Commercial and industrial services greater than ~~4~~600 amps;

~~6. Commercial projects with a scope that covers more than 2,500 square feet; or~~

~~7-6.~~ Residential services and feeders over 400 amps;

C. Electrical plans must be submitted to Tacoma Power's Electrical Inspection Office for review, giving sufficient time to complete the review prior to beginning electrical construction. A Tacoma Power approved set of drawings must be on the job site for the electrical inspector's use. No inspection will be performed unless the approved plans are on the job site or special written permission is granted by the Chief Electrical Inspector or his designee. Where inspections are performed by Tacoma Power prior to plan approval, electrical materials or equipment may be required to be re-installed to meet the requirements of this chapter once plan review is complete. Electrical service will not be provided unless approved plans are on site and the electrical service equipment installation is approved.

D. Plan review fees are included in the commercial Permit fees. When no Permit has been purchased and the project has been canceled, or excessive time is required to review plans submitted with incomplete information or extensive errors, a fee of \$80 per hour will be charged. ~~Shipping and handling fees of \$25 will be charged on all plans requested to be mailed back to the submitter.~~

12.06A.250 Permit fees.

Current standard fees for connecting electrical services to the Tacoma Power system, as well as the Permit fees and any penalties previously assessed, must be paid before an Electrical Permit ~~application~~ will be ~~processed~~ issued. The Permit applicant is responsible to arrange for payment. Permit applications for which insufficient or no payment has been received will not be ~~processed~~ issued. Unpaid Permit ~~applications~~ submittals will be discarded by Tacoma Power if payment has not been received within 10 business days of receipt of application. Unless otherwise noted, when multiple inspections are required, the Permit fee shall not be less than \$55 per 1/2 hour of inspection time. No inspection will be performed until the Permit application process is completed.

Current standard fees for Electrical Permits and inspections by Tacoma Power are as follows:

A. Residential.

1. Table A. Single-family dwelling and mobile home services, service changes, and service upgrades, ~~and solar photovoltaic (PV) system~~ fees are set forth in Table A below, and include branch circuit wiring from the service(s) or feeder(s). All wiring by the same Permit Holder on single family dwellings of 400 amps/4000 sq. ft. or less is included under the fees from Table A unless otherwise noted below.

TABLE A			
Service/ PV System /Feeder Ampacity and Square Footage	Permit Fees		
	Column 1	Column 2	Column 3
	Overhead Service or PV installation - up to 2 trips <u>inspections</u>	Underground to Pole and Underground Service or PV installations with underground wiring - up to 4 trips <u>inspections</u>	Feeder Only up to 2 inspections <u>trips</u>
1-200A and up to 2500 sq. ft.	\$110 <u>\$126</u>	\$220 <u>\$252</u>	\$90 <u>\$103</u>
Up to 400A or up to 4000 sq. ft.	\$165 <u>\$189</u>	\$275 <u>\$315</u>	\$100 <u>\$115</u>
Over 400A or over 4000 sq. ft.	Use TABLE B		

2. Branch circuit alterations and repairs. The fee for 1 to 4 new circuits, circuit extensions, or alterations where the service or feeder is not modified, increased, relocated, or replaced..... \$6573

Use Table A if service or feeder work is included.

Each additional circuit \$78

Fee includes two inspections.

3. Service ~~and PV system~~ alterations and repairs. Minor alterations and repairs to an electrical service ~~or PV system~~, including, but not limited to, the repair or replacement of one of the following: service panel, service mast, service entrance conductors, weather head, service attachment bracket, meter socket, main breaker, or utility disconnect ~~PV array, production meter socket, or other service/PV system components~~ \$5563

~~Use Table A Column 1 if more than one item listed above is altered or replaced. \$126, or if service panel, PV AC disconnect, or utility disconnect is repaired or replaced in combination with any of the above listed items.~~

~~Use Table A Column 2 if underground work is part of the repair or replacement work described above.~~ Fee includes one inspection.

4. Hardwired low voltage.

Single-family Dwellings—Fees for low voltage control panels and devices, such as fire alarm systems, data systems, intrusion alarms, HVAC systems, thermostats, and similar systems \$5563

Fee includes one inspection.

5. Temporary services 1-200 amps single phase \$5563

Fee includes one inspection.

Temporary services over 200 amps or three phase and systems with feeders Table B

Temporary services are permitted for use up to 90 days or the duration of a permitted construction project.

6. Residential swimming pool (In addition to any other fees listed) \$165189

Fee includes three inspections.

7. Generator transfer panel and equipment \$7586

Fee includes one inspection.

8. PV systems \$126

Fee includes two inspections.

B. Commercial and industrial.

1. Table B. The Permit fee for all commercial and industrial work, multifamily dwelling installations, and single family dwellings exceeding 400 amps or 4000 square feet shall be derived from Table B. Proof of electrical work value must be submitted at the time of application. Proof may be established by presenting a signed contract or a priced itemization of the work to be performed. The electrical work value shall be the reasonably documented value of all labor, material, fittings, apparatus, and the like, whether actually paid for or not, supplied by the Permit Holder and/or installed by the Permit Holder as a part of, or in connection with, a complete electrical system, but which does not include the cost of utilizing equipment connected to the electrical system. If a signed contract or other substantial proof of value is not submitted at the time of Permit application, the value may be established by Tacoma Power’s Electrical Inspection Office using modern construction cost-estimating techniques. If the reported work value is determined by Tacoma Power’s electrical inspection office to be significantly less than what was reported at the time the Permit was purchased, the Permit fee amount will be increased to reflect the corrected actual value and a charge for the time to determine such value will be assessed to the Permit fee. A fee adjustment shall be made for all change orders and field changes that increase the value. All fees must be paid before final electrical inspection approval of the project.

TABLE B	
Value of Electrical Construction	Permit Fees
\$0-\$1,000	\$105 <u>\$110</u> for the first \$1,000 or fraction thereof.
\$1,001-\$5,000	\$105 <u>\$110</u> for the first \$1,000 plus \$4.20 <u>\$4.40</u> for each additional \$100 or fraction thereof.
\$5,001-\$50,000	\$273 <u>\$286</u> for the first \$5,000 plus \$2.10 <u>\$2.20</u> for each additional \$100 or fraction thereof.
\$50,001-\$100,000	\$1,218 <u>\$1,276</u> for the first \$50,000 plus \$1.55 <u>\$1.65</u> for each additional \$100 or fraction thereof.
\$100,001-\$250,000	\$1,993 <u>\$2,101</u> for the first \$100,000 plus \$9.45 <u>\$9.90</u> for each additional \$1,000 or fraction thereof.
\$250,001-\$500,000	\$3,410.50 <u>\$3,586</u> for the first \$250,000 plus \$8.40 <u>\$8.80</u> for each additional \$1,000 or fraction thereof.
\$500,001-\$750,000	\$5,510.50 <u>\$5,786</u> for the first \$500,000 plus \$7.35 <u>\$7.70</u> for each additional \$1,000 or fraction thereof.
\$750,001-\$1,000,000	\$7,348 <u>\$7,711</u> for the first \$750,000 plus \$6.30 <u>\$6.60</u> for each additional \$1,000 or fraction thereof.
\$1,000,001-\$2,000,000	\$8,923 <u>\$9,361</u> for the first \$1,000,000 plus \$5.75 <u>\$6.05</u> for each additional \$1,000 or fraction thereof.
\$2,000,001-\$3,000,000	\$14,673 <u>\$15,411</u> for the first \$2,000,000 plus \$5.25 <u>\$5.50</u> for each additional \$1,000 or fraction thereof.
\$3,000,001-\$4,000,000	\$19,923 <u>\$20,911</u> for the first \$3,000,000 plus \$4.70 <u>\$4.95</u> for each additional \$1,000 or fraction thereof.
\$4,000,001-\$5,000,000	\$24,623 <u>\$25,861</u> for the first \$4,000,000 plus \$4.20 <u>\$4.40</u> for each additional \$1,000 or fraction thereof.
\$5,000,001-\$50,000,000	\$28,823 <u>\$30,261</u> for the first \$5,000,000 plus \$3.65 <u>\$3.85</u> for each additional \$1,000 or fraction thereof.
\$50,000,001-\$100,000,000	\$193,073 <u>\$203,511</u> for the first \$50,000,000 plus \$3.15 <u>\$3.30</u> for each additional \$1,000 or fraction thereof.
\$100,000,001 and up	\$350,573 <u>\$368,511</u> for the first \$100,000,000 plus \$2.60 <u>\$2.75</u> for each additional \$1,000 or fraction thereof.

1.2. Lighting retrofit projects limited to the exchange of fixtures and/or ballasts.

Minimum fee per 5,000 sq. ft. of Building.....	\$110 <u>\$126</u>
Each additional 1,000 sq. ft. or fraction of.....	\$11 <u>\$13</u>

1.3. Traffic signals.

Traffic signal and street lighting service only

(If street lighting is inspected by authorized cities or WSDOT) ~~\$110~~\$126

All others Table B

1.4. Signs.

Each sign or first field installed neon transformer ~~\$55~~63
 Each additional sign or field installed neon transformer ~~\$20~~23

Fee includes one inspection.

4.5. Carnival, circus, fair, trade shows, or similar events.

First ten of rides, generators, concessions, gaming shows, displays, or booths ~~\$130~~149
 Each additional..... ~~\$7~~8

C. Hardwired low voltage – Commercial/Industrial.

Fees for low voltage control panels and devices, such as fire alarm systems, data systems, intrusion alarms, HVAC systems, thermostats, communication systems, emergency control systems, and similar systems are as follows:

Minimum fee per 10,000 sq. ft. of Building..... ~~\$110~~126
 Each additional 1,000 sq. ft. or fraction of..... ~~\$11~~13

D. Overtime:

Overtime inspections including, but not limited to, call outs, weekend inspections, and after hours work must be scheduled with Tacoma Power’s Electrical Inspection Office a minimum of three business days in advance. In addition to the regular Permit fee, a fee for an overtime inspection is required as follows:

1. **Unscheduled:** Outside of an electrical inspector’s regular working hours, the minimum fee for an inspection shall be \$660 for the first two hours, portal to portal, plus \$220 for each hour thereafter. The fee must be paid the next business day.
2. **Scheduled:** Outside of an electrical inspector’s regular working hours, the minimum fee for an inspection shall be \$440 for the first two hours, portal to portal, plus \$220 for each hour thereafter. The fee of \$440 must be paid 48 hours in advance of the scheduled inspection, and any remaining fee must be paid the next business day.
3. Requested inspections that extend beyond the electrical inspector’s regular working hours shall be at the minimum rate of ~~\$160~~220 per hour, portal to portal.

E. Annual Permit.

Pursuant to section 12.06A.350, annual Permits are available to commercial and industrial customers employing their own electrical maintenance staff. An annual Permit may be purchased in lieu of individual Permits for maintenance on each job performed. Annual Permits may be purchased by an electrical contractor to perform maintenance work at a commercial and industrial location if, at the time of application, a valid copy of the electrical contractor’s yearly maintenance contract with the customer is submitted to Tacoma Power and the term and nature of work under such contract is consistent, as determined in the sole discretion of Tacoma Power, with the term and purpose of the annual Permit. Applications for annual Permits submitted without proof of required employment status or a valid maintenance contract will not be accepted. Work performed under an annual Permit is limited to the installation of not more than two new feeders or circuits rated 100 amps or less, and the maintenance, repair, retrofit, or replacement of conductors and equipment. Annual Permits do not include the installation of new, exchanged, or upgraded service equipment, electrical work installed as part of new or added square footage, facility expansion, remodel, or where, except as noted above, load is increased. The annual Permit fee is calculated per Table C.

TABLE C	
Number of one-hour Inspection units	Fee
12	\$1,320 1,512
13-24	\$2,460 2,818
25-36	\$3,960 4,536
37-52	\$5,720 6,552

F. Miscellaneous fees.

1. Wrong meter address or location.

A Permit is required to correct or inspect incorrect meter addressing by the Owner or Owner’s agent ~~\$55~~63 per 1/2 hour

Overtime rates may apply.

2. Miscellaneous inspection (other) ~~\$55~~63 per 1/2 hour

3. Variance.

A processing fee for granting an electrical installation as outlined in Section 12.06A.155 of this chapter.....	\$ 140 160
4. Required inspection on services off for one year or more.....	\$ 55 63

Fee includes one inspection.

An additional Permit, fees, and inspections may be required if electrical deficiencies exist on the Premises.

12.06A.260 Penalty fees and fee adjustments.

The following-described penalties may be assessed, or the described fee adjustments may be determined appropriate, by order of the Chief Electrical Inspector:

A. Trip fee (per trip) when permit holder notifies Electrical Inspections Office that work is ready for inspection when it is not,.....	\$ 55 63
B. The Permit Holder gives an incorrect inspection site address	\$ 55 63
C. Inspections required as a result of carelessness, neglect, faulty workmanship, or materials	\$ 55 63
D. Failing to complete corrections within 15 days as required by this chapter	\$ 55 63
E. Removal of Stop Work Order.....	\$ 55 63
F. Tampering with Stop Work Order penalty fee.....	\$ 55 63
G. Occupying a Building, living unit, or business space without final electrical approval.....	\$ 275 315
H. Work performed without a Permit	4X regular Permit fee
This provision does not pertain to emergency work where a permit is purchased the next business day.	
I. Failure to provide or arrange access for requested inspection	\$ 55 63
J. Late charge for nonpayment of penalty fees.....	\$ 25 29
K. Permit cancellation administrative process fee.....	\$ 55 63



ORDINANCE NO. 28996

1 AN ORDINANCE relating to the Department of Public Utilities, Power Division;
2 amending Chapter 12.06 of the Tacoma Municipal Code, “Electric Energy -
3 Regulations and Rates,” by amending Section 12.06.373, entitled
4 “Electrofuel service pilot – Schedule EF”, to reflect the costs of serving large
5 new customers, effective January 1, 2025.

6 WHEREAS the City of Tacoma Department of Public Utilities, Power
7 Division (d.b.a. “Tacoma Power”) implemented Tacoma Municipal Code
8 (“TMC”) Section 12.06.373, “Electrofuel service pilot - Schedule EF” (“Schedule
9 EF”) on April 1, 2021, and

10 WHEREAS Schedule EF is a pilot program limited to 65 megawatts
11 (“MW”) of total load to serve customers who use a large quantity of electricity to
12 produce hydrogen fuels and also provides discounted rates based on system
13 average cost, but requires that customers’ electricity consumption be
14 interrupted at Tacoma Power’s discretion to avoid the expensive purchase of
15 additional power, and

16 WHEREAS currently, there are no customers on Schedule EF, and

17 WHEREAS the power market dynamic has changed since the
18 implementation of the pilot program in 2021, and

19 WHEREAS the current incremental cost of serving a new large electric
20 load, especially the cost of supplying them with a large amount of carbon-free
21 power, has significantly increased, and

22 WHEREAS if Tacoma Power continues to offer Schedule EF under the
23 existing rate structure, the large incremental cost caused by customers under
24

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Schedule EF will lead to substantial rate increases for all existing customers,
1 and

2 WHEREAS, furthermore, the addition of such a large load can potentially
3 cause system-wide capacity shortages in some months, jeopardizing Tacoma
4 Power's resource adequacy, and
5

6 WHEREAS to avoid cost shifting and ensure resource adequacy,
7 Tacoma Power proposes to modify Schedule EF to align it with Schedule Very
8 Large Load ("Schedule VLL") which is designed for customers with a load
9 requirement of 10 average MW or more over any consecutive 12-month period,
10 and
11

12 WHEREAS under Schedule VLL and the modified Schedule EF, large
13 load customers will pay for the costs of new resources dedicated to their use,
14 and the power supply rate will be based on the incremental cost of serving
15 them, and
16

17 WHEREAS, for the power delivery and customer-related rates, Tacoma
18 Power will charge the same delivery charge and customer charge as the
19 otherwise applicable rate schedules based on the system average cost, and
20

21 WHEREAS this modification is consistent with the cost-causation
22 principal in rate making, and

23 WHEREAS in addition, under Schedule EF, demand response programs
24 will be offered to the Schedule EF customers that can be better tailored to their
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operation, as the interruptibility requirement under the current Schedule EF is too stringent for most, if not all, potential customers, and

WHEREAS the proposed amendment to Schedule EF will not negatively impact any existing customers, and

WHEREAS the Public Utility Board (“PUB”) approved the proposed changes on October 23, 2024, pursuant to PUB Resolution No. U-11482, and

WHEREAS revisions to the TMC applicable to Tacoma Public Utilities require approval by the PUB and the Tacoma City Council; Now, Therefore,

BE IT ORDAINED BY THE CITY OF TACOMA :

Section 1. That the City Council hereby adopts the Recitals of this Ordinance as its formal legislative findings.

Section 2. That Section 12.06.373 of the Municipal Code, “Electrofuel service pilot – Schedule EF”, is hereby amended, effective January 1, 2025, to read as set forth in the attached Exhibit “A.”



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Section 3. That the City Clerk, in consultation with the City Attorney's

Office, is authorized to make necessary corrections to this ordinance, including, but not limited to, the correction of scrivener's/clerical errors, references, ordinance numbering, section/subsection numbers, and any references thereto.

Passed _____

Mayor

Attest:

City Clerk

Approved as to form:

Chief Deputy City Attorney

Requested by Public Utility Board

Resolution No. U-11482



EXHIBIT "A"

CHAPTER 12.06

ELECTRIC ENERGY – REGULATIONS AND RATES

12.06.373 Electrofuel service pilot – Schedule EF.

A. Applicability.

For new loads with power used for the electrochemical production of hydrogen fuels ("electrofuel") usable for transportation or electrical energy storage, where a demand meter is installed, and where the customer does not require the use of Tacoma Power's high-to-medium voltage transformation or distribution facilities. For this schedule, each new electrofuel customer's load requirement shall be at 10 average megawatts (aMW) or more within any consecutive 12-month period. Electrofuel customers whose load requirement is lower than 10 aMW will be placed at other applicable rate schedules. No more than 65 MW of total load shall be served on this schedule. Unless otherwise extended, this rate schedule shall be closed to new customers in 2030.

B. Availability-Minimum Condition.

~~Upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require, among other conditions:~~

- ~~1. Curtailment of the load upon request of Tacoma Power within 10 minutes or less;~~
- ~~2. A maximum number of hours for which Tacoma Power is entitled to curtail load. Such maximum shall be no less than 1,318 hours per year, and Tacoma Power shall reserve the right to elect to curtail for fewer hours;~~
- ~~3. Penalty for failure to curtail load according to Contract requirements;~~
- ~~4. Delivery of power at one primary voltage;~~
- ~~5. Metering at primary voltage but in no case at less than nominal 4,160 volts; and~~
- ~~6. Power factor adjustment to 95 percent lagging or better.~~

For very large power use upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

- 1. A minimum Contract Demand (as set forth in the Contract) of not less than 10 megawatts;
- 2. Delivery of power at one primary voltage;
- 3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
- 4. Power factor adjustment to 95 percent lagging or better;
- 5. Service is subject to curtailment;
- 6. The new power supply resource acquisition to serve the customer may be based on a Power Purchase Agreement (PPA) Tacoma Power enters with an independent power provider. If the underlying PPA is terminated for any reason, Tacoma Power may look for a different power supply resource for the customer and shall have the right to amend the Contract based on the new resource costs and terms.
- 7. Service is subject to the evaluation and approval of Tacoma Power's Transmission and Distribution department. Customer is responsible for the cost of substation and other necessary infrastructure to serve their load.



Provisions described above reflect the minimum stringency of Contract terms; additional terms will be added as determined necessary by Tacoma Power.

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C. Monthly Rate.

~~The sum of the following volumetric, delivery, and monthly charges:~~

- ~~1. Energy: All energy measured in kilowatt hours at \$0.033147 per kWh.~~
 - ~~2. Delivery: All kilowatts of Billing Demand delivered at \$5.72 per kW.~~
 - ~~3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$7,445.00 per month.~~
- The sum of the applicable power supply charge, delivery charge and customer charge as set forth in TMC 12.06.266 Very large load service of 10 aMW or more – Schedule VLL.

D. Billing Demand.

Determined by means of a demand meter, 30-minute interval, reset monthly. The Billing Demand shall be the highest of:

- 1. The highest measured demand for the month adjusted for power factor, or
- 2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor, or
- 3. 60 percent of the highest Contract Demand (as set forth in the Contract).

For purposes of the determination of Billing Demand in subsection ~~2~~-above, the 11 months of history shall be carried forward from the customer’s previous account(s).

E. Demand Response Option

Any electrofuel customer under this rate schedule may elect to participate in a demand response program with demand response credits, terms and conditions determined by Tacoma Power. Tacoma Power is authorized to create and implement demand response credits appropriate for each electrofuel customer in a manner that assures that other customers are not subsidizing the electrofuel customer and consistent with this section. The demand response program will provide the customer with credits for temporary curtailing electricity consumption upon Tacoma Power’s request during certain events, such as peak system load or high market prices, or for shifting the timing in electricity consumption based on financial incentive constructs. The demand response credits will be based on the value of the customers’ curtailed consumption to Tacoma Power, minus the costs incurred by Tacoma Power to offer the program. The demand response program details will be further defined in the Contract.

~~E~~. Service Conditions.

- 1. Power factor provision applicable.
- 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.



ORDINANCE NO. 28998

1 AN ORDINANCE relating to Solid Waste, Recycling, and Hazardous Waste;
2 amending Chapter 12.09 of the Municipal Code, "Solid Waste, Recycling,
3 and Hazardous Waste", to adjust rates and charges to include an increase
4 effective January 1, 2025, and an increase effective January 1, 2026;
5 providing for severability; and establishing an effective date.

6 WHEREAS, the proposal to amend Chapter 12.09 of the Tacoma
7 Municipal Code (TMC), related to Solid Waste, Recycling, and Hazardous Waste,
8 would allow an adjustment to 2025 and 2026 rates and charges, and

9 WHEREAS, if approved, the system average 5.5 percent rate increases in
10 2025 and 2026 would become effective January 1st of each year, and

11 WHEREAS the guiding strategy for these rate adjustments is to maintain
12 the lowest responsible cost increase for customers, while maintaining long-term
13 financial sustainability of the utilities, and

14 WHEREAS the proper handling of solid waste helps keep the city clean
15 and maintain the quality of life for all residents, and

16 WHEREAS, by ensuring adequate solid waste management is in place to
17 provide necessary services to businesses and residents, this utility promotes the
18 growth and development of a vibrant economy, and

19 WHEREAS the proposed rate increases are driven by operating expenses
20 and construction inflation, and

21 WHEREAS additional investments in Solid Waste utility employees are
22 also needed to support customer growth, and

23 WHEREAS, included in the proposed revenue plan, is increased financial
24 assistance for income-qualifying residential customers, and
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WHEREAS the Environmental Services Department’s revenue proposal is supported by the Environmental Services Commission; Now, Therefore,

BE IT ORDAINED BY THE CITY OF TACOMA:

Section 1. That the City Council hereby adopts the Recitals of this Ordinance as its formal legislative findings.

Section 2. That Chapter 12.09 of the Tacoma Municipal Code (“TMC”), relating to Solid Waste, Recycling, and Hazardous Waste, is hereby amended by amending Section 12.09.110 entitled “Residential automated and semi-automated services,” Section 12.09.120, entitled “Commercial services,” and Section 12.09.140, entitled “Disposal rates”, to read as set forth in the attached Exhibit “A.”

Section 3. That the amendments set forth in the attached Exhibit “A,” shall be effective in 2025 and 2026 on January 1st of each year.

Section 4. That the City Clerk, in consultation with the City Attorney, is authorized to make necessary corrections to this ordinance, including, but not



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limited to, the correction of scrivener's/clerical errors, references, ordinance numbering, section/subsection numbers, and any references thereto.

Passed _____

Mayor

Attest:

City Clerk

Approved as to form:

Deputy City Attorney



EXHIBIT "A"

CHAPTER 12.09
SOLID WASTE, RECYCLING, AND HAZARDOUS WASTE

12.09.110 Residential automated and semi-automated services.

A. Minimum Monthly Service.

	Effective Years	
	2023 2025	2024 2026
Once every other week pick-up 30-gallon (supplied by City)	\$25.64 28.35	\$26.77 30.03

1. Collection personnel shall not be required to negotiate steep ramps or stairs or remove 30-, 45-, 60-, and 90-gallon containers from storage bins in the performance of their duties. Where 30-, 45-, 60-, and 90-gallon residential containers are accessible on ground level in the location designated by Solid Waste Management on the street or alley, within five feet of the curb, street, or alley where a Solid Waste Management collection vehicle can stop legally for collection and loading, the rate shall be:

2023 2025 RATES EVERY OTHER WEEK PICKUP RESIDENTIAL BARRELS				
Residential Category	Monthly Rate	Additional Charge for Overload	Each Reload	Each additional yard waste container (after initial two)
Regular Service				
30 gallon	\$25.64 28.35	\$10.00	\$17.50 18.50	\$3.00
45 gallon	\$38.41 42.48	\$10.00	\$17.50 18.50	\$3.00
60 gallon	\$51.21 56.63	\$10.00	\$17.50 18.50	\$3.00
90 gallon	\$76.82 84.95	\$10.00	\$17.50 18.50	\$3.00
2-60 gallon	\$102.42 113.26	\$10.00	\$17.50 18.50	\$3.00
60 + 90 gallon	\$128.03 141.58	\$10.00	\$17.50 18.50	\$3.00
2-90 gallon	\$153.64 169.90	\$10.00	\$17.50 18.50	\$3.00

2024 2026 RATES EVERY OTHER WEEK PICKUP RESIDENTIAL BARRELS				
Residential Category	Monthly Rate	Additional Charge for Overload	Each Reload	Each additional yard waste container (after initial two)
Regular Service				
30 gallon	\$26.77 30.03	\$10.00	\$17.50 19.50	\$3.00
45 gallon	\$40.11 44.99	\$10.00	\$17.50 19.50	\$3.00



60 gallon	\$53.47 <u>\$59.98</u>	\$10.00	\$17.50 <u>\$19.50</u>	\$3.00
90 gallon	\$80.21 <u>\$89.97</u>	\$10.00	\$17.50 <u>\$19.50</u>	\$3.00
2-60 gallon	\$106.94 <u>\$119.96</u>	\$10.00	\$17.50 <u>\$19.50</u>	\$3.00
60 + 90 gallon	\$133.68 <u>\$149.95</u>	\$10.00	\$17.50 <u>\$19.50</u>	\$3.00
2-90 gallon	\$160.42 <u>\$179.94</u>	\$10.00	\$17.50 <u>\$19.50</u>	\$3.00

2. Where residential containers and extra containers are accessible on ground level, but farther than five feet from the curb, street, or alley where a Solid Waste Management collection vehicle can stop legally for collection and loading, the following additional carry service charges, measured along the route taken for collection, shall apply to each container:

	Garbage	Recycle & Yard Waste
Over 5 feet to 25 feet	\$4.45 per month	\$4.45 per month
Each additional 25 feet or portion thereof	\$5.55 per month	\$5.55 per month

Carry distances shall be measured along the route necessarily taken for collection.

The above rates apply to each and every can or container collected and loaded from a specific premises

3. An additional charge of \$5.55 per garbage, recycle, and yard waste container per month shall be added when containers are not reasonably accessible, regardless of carrying distance.

4. Residential 300-gallon containers shall initially be placed in position by Solid Waste Management to facilitate the collection operation. Once so placed into service, the containers shall not be removed or relocated by the customer. Each customer sharing a 300-gallon container shall pay a rate commensurate with the services received as determined by Solid Waste Management.

5. There will be no charge for initial delivery or change of containers supplied by Solid Waste Management for new customers. In addition, there will be no charge for delivery or change of containers for existing customers once per premise, per year. Additional deliveries of containers and changes in service due to customer request after the first delivery or change in any calendar year to a premise will be billed at \$30.00 per delivery. Replacement of containers damaged by the normal collection process are not subject to the \$30.00 container delivery or exchange fee.

6. a. A surcharge of \$2.32 per residential account per month shall be added to offset system program cost increases for processing and shipping for recyclable materials resulting from market conditions.

~~b. A surcharge of \$0.50 per residential account per month shall be added to offset system program costs of increased recycling education programming made necessary as a result of market conditions.~~

B. If a residential automated collection container is not in place by 7:00 a.m. or is otherwise inaccessible the day of the regularly scheduled pickup and the customer requests that the collection vehicle return to the premises to collect the contents of the container, a return trip charge of ~~\$17.50~~ 18.50 in 2025 or \$19.50 in 2026 may be assessed to the customer. Such charge shall be applied on a per-trip basis without consideration of the size or number of containers collected from the customer. For each additional nonscheduled pickup requested by the customer, a return fee of ~~\$17.50~~ 18.50 in 2025 or \$19.50 in 2026 plus additional container fee may be assessed.

C. Any residential customer in possession of any City-owned container shall pay the cost of repair or replacement of any damaged container, if it is the determination of Solid Waste Management that such damage is the result of the negligence or abuse by the customer. The charge shall be the actual cost of repair or replacement as determined by the City and shall be added to the customer's utility bill.

D. No dwelling unit of a multi-family dwelling (triplex or larger) may receive individual residential solid waste service unless the subject unit is directly billed by the City for payment of all other public utilities servicing that unit, including electricity, water, surface water, and wastewater.



1 E. Upon approval by Solid Waste Management, residential collection service may be stopped during
 2 temporary vacancy of the premises no more than twice per calendar year. Service shall not be
 3 discontinued for a period of less than two weeks. A charge of \$15.00 shall be added to the utility bill for
 4 each approved temporary stop-service order. Service shall resume no later than the date specified by the
 5 customer in the stop order. An alternative mailing address must be provided if requested by Solid Waste
 6 Management.

7 F. Use of an enclosure built for a container is subject to prior approval by Solid Waste Management and
 8 may be revoked upon inspection if not built as per originally approved.

9 G. Recycling or yard waste containers contaminated with garbage may be dumped as solid waste. When
 10 they are, the customer will be charged the "Each Additional Reload" fee identified in the rate table for
 11 that class and frequency of service. Recycling containers that are repeatedly contaminated with garbage
 12 may be removed at the discretion of Solid Waste Management. A \$30.00 service charge will be assessed
 13 for redelivery of each container.

14 H. Overload charges may be charged when the condition of the container meets the definition of
 15 "Overloaded" in TMC 12.09.030. Extra bags of garbage will be charged the "Applicable Charge for
 16 Overload." If the overload condition, or number of extra bags requires the driver to reload and re-dump
 17 the container, the customer will be charged the "Each Reload" fee identified in the rate table for that class
 18 and frequency of service.

19 I. City of Tacoma solid waste ratepayers living in a single-family home or duplex may request two "Call2
 20 Haul" service appointments per year. No more than three large items, consisting of appliances, furniture,
 21 or items of a similar size and weight, and 15 bags or boxes of unusable household items will be picked up
 22 by Solid Waste Management at each Call-2 Haul service appointment. No additional charge to the
 23 ratepayer will be made for this service. A charge of \$10.00 may be assessed for late cancellations or if
 24 items are not set out by 7:00 a.m. on the scheduled date.

25 **12.09.120 Commercial services.**

26 Solid Waste Management reserves the right to establish the appropriate level of service. No single unit of
 a multibusiness complex or building may receive individual container service of less than one cubic yard
 in capacity unless the subject unit is directly billed by the City for payment of all other public utilities
 servicing that unit, including electricity, water, surface water, and wastewater. Minimum monthly service
 for City-owned containers shall be one pickup per week, per month, per container, with the exception of
 drop-off boxes and compactors. Commercial rates for collection of solid waste shall be as follows:

A. Commercial Barrels.

	Effective Years	
	2023 2025	2024 2026
Minimum Monthly Service (20-Gallon):	\$33.64 38.52	\$35.66 41.61



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2023 2025 RATES COMMERCIAL BARRELS				
Commercial Category	Monthly Container Rent *	Monthly Rate (times pickups per week)	Each Additional Pickup	Overload Charge
Regular Service				
20 gallon	na	\$33.64 <u>38.52</u>	\$17.18 .50	\$10.00
30 gallon	na	\$44.08 <u>50.47</u>	\$17 18.50	\$10.00
60 gallon	na	\$59.51 <u>62.79</u>	\$17 18.50	\$10.00
90 gallon	na	\$81.88 <u>83.52</u>	\$17 18.50	\$10.00
300 gallon	\$4.41	\$166.05	\$38.35	\$25.00
Temporary Service				
Commercial Category	Daily Container Rent*	Each Haul Container	Placement Fee	Overload Charge
20 gallon	na	\$15.00	na	\$10.00
30 gallon	na	\$15.00	na	\$10.00
60 gallon	na	\$15.00	na	\$10.00
90 gallon	na	\$15.00	na	\$10.00
300 gallon	\$1.00	\$38.35	\$15.00	\$25.00

*Excluding Washington State Sales Tax

2024 2026 RATES COMMERCIAL BARRELS				
Commercial Category	Monthly Container Rent *	Monthly Rate (times pickups per week)	Each Additional Pickup	Overload Charge
Regular Service				
20 gallon	na	\$35.66 <u>41.61</u>	\$17.50 <u>19.50</u>	\$10.00
30 gallon	na	\$46.73 <u>54.51</u>	\$17.50 <u>19.50</u>	\$10.00
60 gallon	na	\$59.51 <u>66.25</u>	\$17.50 <u>19.50</u>	\$10.00
90 gallon	na	\$81.88 <u>85.20</u>	\$17.50 <u>19.50</u>	\$10.00
300 gallon	\$4.41	\$166.05	\$38.35	\$25.00
Temporary Service				
Commercial Category	Daily Container Rent*	Each Haul Container	Placement Fee	Overload Charge
20 gallon	na	\$15.00	na	\$10.00
30 gallon	na	\$15.00	na	\$10.00
60 gallon	na	\$15.00	na	\$10.00
90 gallon	na	\$15.00	na	\$10.00
300 gallon	\$1.00	\$38.35	\$15.00	\$25.00



*Excluding Washington State Sales Tax

1 B. If a commercial 20-, 30-, 60-, 90-, or 300-gallon container is not in place or is otherwise inaccessible
2 at the time the collection vehicle arrives for regularly scheduled pickup and it is necessary for the
3 collection vehicle to return to the premises at a later time to collect and load the contents of the container,
4 a return trip charge of ~~\$17.50~~ 18.50 in 2025 or \$19.50 in 2026 may be assessed to the customer. Regularly
5 scheduled pickups will begin at 6:00 a.m. Such charge shall be applied on a per-trip basis, without
6 consideration for the size or number of containers collected from the customer. For each additional
7 nonscheduled pickup requested by the customer, a return fee of ~~\$17.50~~ 18.50 in 2025 or \$19.50 in 2026
8 plus additional container fee may be assessed.

9 C. An additional \$10.00 charge per haul for 300-gallon container for same day service

10 D. Commercial container rates for noncompacted solid waste shall consist of a minimum monthly charge,
11 which includes all scheduled weekly pickups within any given month. Additional pickups shall be at the
12 request of the customer and shall be subject to the applicable service charge.

13 E. Collection personnel shall not be required to negotiate steep ramps or stairs or remove 20-, 30-, 60-,
14 and 90-gallon containers from storage bins in the performance of their duties. Where 20-, 30-, 60-, and
15 90-gallon containers are accessible on ground level not in the location designated by Solid Waste
16 Management, the following carry service charge shall apply to each container:

Over 5 feet to 25 feet	\$8.90 per month
Each additional 25 feet or portion thereof	\$11.10 per month

17 F. The following carry service charge shall apply per pick-up for each 300 gallon container (barrel).

Each 300-gallon container	\$27.00 per pick-up
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18 G. Commercial Bulk Noncompacted Container Rates.

19 1. City-owned, drop-off box – minimum charge of \$200.00 per month in addition to rent, if not hauled,
20 provided, this charge will not be assessed to boxes used for the purposes of recycling.

21 2. City-owned, front-load container used on a temporary basis will be charged \$50.00 per month in
22 addition to rent, if not hauled.

23 3. City-owned 20-, 30-, 60-, 90-, or 300-gallon container used on a temporary basis will be charged the
24 20-gallon commercial barrel monthly rate if not hauled.

25 4. Customer-owned container – minimum charge, if not hauled, will be the 20-gallon commercial barrel
26 monthly rate.

5. An additional \$200.00 charge per haul for drop-off box for same day service.

6. An additional rental charge of \$9.00 per month or \$0.30 per day will be made for any container
requiring a cover or extra-strength construction.

7. An additional \$25.00 charge per haul for front-load container for same day service.

8. The following carry service charge shall apply per pick-up for each front-load container (two- to four-
cubic yard with casters).

Each front-load container	\$27.00 per pick-up
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9. An additional \$50.00 charge for each container relocation without a haul (dump).

10. An additional \$50.00 return charge will be billed to customers who have a scheduled haul for their
compactor or DOB and the container was not made accessible for hauling when Solid Waste staff arrived.



11. An additional \$25.00 return charge will be billed to customers who have a scheduled haul for their front-load container and the container was not made accessible for hauling when Solid Waste staff arrived.

12. An additional \$10.00 may be charged for containers or compactors that require double-picking.

2023 2025 RATES FRONT LOAD CONTAINERS				
Commercial Category	Monthly Container Rent*	Monthly Rate (times pickups per week)	Each Additional Pickup	Overload Charge
Regular Service				
2 Cubic yard	\$8.28 9.10	\$234.86 246.75	\$54.20 56.94	\$25.00
3 Cubic yard	\$9.45 10.38	\$297.00 312.03	\$68.54 72.01	\$30.00
4 Cubic yard	\$11.26 12.37	\$360.47 378.72	\$83.19 87.40	\$35.00
6 Cubic yard	\$14.70 16.14	\$485.30 509.87	\$111.99 117.66	\$40.00
8 Cubic yard	\$16.24 17.82	\$612.27 643.26	\$141.29 148.44	\$45.00
Temporary Service				
Commercial Category	Daily Container Rent*	Each Haul Container	Placement Fee	Overload Charge
2 Cubic yard	\$1.00	\$56.94 54.20	\$15.00	\$25.00
3 Cubic yard	\$1.00	\$68.54 72.01	\$15.00	\$30.00
4 Cubic yard	\$1.00	\$83.19 87.40	\$15.00	\$35.00
6 Cubic yard	\$1.00	\$111.99 117.66	\$15.00	\$40.00
8 Cubic yard	\$1.00	\$141.29 148.44	\$15.00	\$45.00

*Excluding Washington State Sales Tax



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20242026 RATES				
FRONT LOAD CONTAINERS				
Commercial Category	Monthly Container Rent*	Monthly Rate (times pickups per week)	Each Additional Pickup	Overload Charge
Regular Service				
2 Cubic yard	\$8.62 <u>9.61</u>	\$239.56 <u>254.16</u>	\$55.28 <u>58.65</u>	\$25.00
3 Cubic yard	\$9.83 <u>10.96</u>	\$302.94 <u>321.40</u>	\$69.91 <u>74.17</u>	\$30.00
4 Cubic yard	\$11.72 <u>13.06</u>	\$367.68 <u>390.09</u>	\$84.85 <u>90.02</u>	\$35.00
6 Cubic yard	\$15.29 <u>17.03</u>	\$495.01 <u>525.17</u>	\$114.23 <u>121.19</u>	\$40.00
8 Cubic yard	\$16.89 <u>18.81</u>	\$624.52 <u>662.56</u>	\$144.12 <u>152.90</u>	\$45.00
Temporary Service				
Commercial Category	Daily Container Rent*	Each Haul Container	Placement Fee	Overload Charge
2 Cubic yard	\$1.00	\$55.28 <u>58.65</u>	\$15.00	\$25.00
3 Cubic yard	\$1.00	\$69.91 <u>74.17</u>	\$15.00	\$30.00
4 Cubic yard	\$1.00	\$84.85 <u>90.02</u>	\$15.00	\$35.00
6 Cubic yard	\$1.00	\$114.23 <u>121.19</u>	\$15.00	\$40.00
8 Cubic yard	\$1.00	\$144.12 <u>152.90</u>	\$15.00	\$45.00

*Excluding Washington State Sales Tax

20232025 RATES			
DROP OFF BOX			
Commercial Category	Monthly Container Rent*	Each Haul per Container	
Regular Service			
15 Cubic Yard	\$41.27 <u>44.65</u>	\$641.58 <u>674.06</u>	
20 Cubic Yard	\$45.04 <u>48.73</u>	\$733.48 <u>770.60</u>	
25 Cubic Yard	\$45.89 <u>49.64</u>	\$836.57 <u>878.91</u>	
30 Cubic Yard	\$48.86 <u>52.86</u>	\$948.34 <u>996.33</u>	
40 Cubic Yard	\$55.33 <u>59.86</u>	\$1,163.45 <u>1,222.33</u>	
Temporary Service			
	Daily Container Rent*	Each Haul per Container	Placement Fee
15 Cubic Yard	\$1.50	\$641.58 <u>674.06</u>	\$50.00
20 Cubic Yard	\$1.50	\$733.48 <u>770.60</u>	\$50.00
25 Cubic Yard	\$1.50	\$836.57 <u>878.91</u>	\$50.00
30 Cubic Yard	\$1.50	\$948.34 <u>996.33</u>	\$50.00
40 Cubic Yard	\$1.50	\$1,163.45 <u>1,222.33</u>	\$50.00



*Excluding Washington State Sales Tax

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20242026 RATES DROP OFF BOX			
Commercial Category	Monthly Container Rent*	Each Haul per Container	
Regular Service			
15 Cubic Yard	\$42.93 46.44	\$654.42 694.29	
20 Cubic Yard	\$46.85 50.68	\$748.15 793.72	
25 Cubic Yard	\$47.73 51.63	\$853.31 905.28	
30 Cubic Yard	\$50.82 54.98	\$967.31 1,026.22	
40 Cubic Yard	\$57.55 62.26	\$1,186.72 1,259.00	
Temporary Service			
	Daily Container Rent*	Each Haul per Container	Placement Fee
15 Cubic Yard	\$1.50	\$654.42 694.29	\$50.00
20 Cubic Yard	\$1.50	\$748.15 793.72	\$50.00
25 Cubic Yard	\$1.50	\$853.31 905.28	\$50.00
30 Cubic Yard	\$1.50	\$967.31 1,026.22	\$50.00
40 Cubic Yard	\$1.50	\$1,186.72 1,259.00	\$50.00

*Excluding Washington State Sales Tax

13. When the weight of the contents of a noncompacted drop-off box exceeds the applicable maximum weight for a truck to safely handle the load, the customer will be charged the commercial disposal tip fee rate for each ton and/or portion of a ton by which the contents exceed the maximum weight of 10 tons.

14. Uncontained loads that are determined to be “Dusty Loads” by Solid Waste Management are subject to rejection or assessment of additional processing fees.

15. Solid Waste Management reserves the right to collect advance payment for container placement and up to four months of charges for rental and service charges associated with the provision of temporary service. The City Treasurer may accept satisfactory securities or surety bond in lieu of cash payment. Such payment or security may be applied toward the payment of service charges whenever the same shall become due. Solid Waste Management reserves the right to require additional advance payment for subsequent service that may be requested by the customer.

G. Commercial Compactor Container Rates.

Commercial rates for collection and disposal of solid waste from customer-owned compactor containers shall be as follows:

1. Customer-owned containers will be charged the 20-gallon commercial barrel rate if no other solid waste service is provided by Solid Waste Management at the location during the month.



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20232025 RATES	
FRONT LOAD COMPACTOR CONTAINER	
Commercial Category	Each Container Each Pickup
Regular Service	
2 Cubic Yard	\$109.26 <u>125.09</u>
3 Cubic Yard	\$227.69 <u>260.67</u>
4 Cubic Yard	\$295.69 <u>338.52</u>
5 Cubic Yard	\$364.25 <u>417.00</u>

20242026 RATES	
FRONT LOAD COMPACTOR CONTAINER	
Commercial Category	Each Container Each Pickup
Regular Service	
2 Cubic Yard	\$115.82 <u>135.10</u>
3 Cubic Yard	\$241.36 <u>281.53</u>
4 Cubic Yard	\$313.44 <u>365.61</u>
5 Cubic Yard	\$386.11 <u>450.36</u>

20232025 RATES	
DROP OFF BOX COMPACTOR	
Commercial Category	Each Container Each Pickup



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Regular Service	
10 Cubic Yard	\$781.49 <u>894.66</u>
12 Cubic Yard	\$1,203.59 <u>1,377.88</u>
15 Cubic Yard	\$1,511.49 <u>1,730.36</u>
16 Cubic Yard	\$1,582.37 <u>1,811.51</u>
17 Cubic Yard	\$1,665.76 <u>1,906.97</u>
18 Cubic Yard	\$1,744.03 <u>1,996.58</u>
20 Cubic Yard	\$1,898.75 <u>2,173.70</u>
24 Cubic Yard	\$2,211.86 <u>2,532.15</u>
25 Cubic Yard	\$2,289.44 <u>2,620.96</u>
26 Cubic Yard	\$2,371.72 <u>2,715.16</u>
27 Cubic Yard	\$2,442.21 <u>2,795.85</u>
30 Cubic Yard	\$2,683.60 <u>3,072.19</u>
33 Cubic Yard	\$2,925.05 <u>3,348.61</u>
34 Cubic Yard	\$3,008.68 <u>3,444.35</u>
40 Cubic Yard	\$3,466.05 <u>3,967.95</u>

2024-2026 RATES DROP OFF BOX COMPACTOR	
Commercial Category	Each Container Each Pickup
Regular Service	
10 Cubic Yard	\$828.38 <u>966.24</u>
12 Cubic Yard	\$1,275.81 <u>1,488.12</u>
15 Cubic Yard	\$1,602.18 <u>1,868.79</u>
16 Cubic Yard	\$1,677.32 <u>1,956.44</u>
17 Cubic Yard	\$1,765.71 <u>2,059.53</u>
18 Cubic Yard	\$1,848.68 <u>2,156.31</u>
20 Cubic Yard	\$2,012.68 <u>2,347.60</u>
24 Cubic Yard	\$2,344.58 <u>2,734.73</u>
25 Cubic Yard	\$2,426.81 <u>2,830.64</u>
26 Cubic Yard	\$2,514.03 <u>2,932.38</u>
27 Cubic Yard	\$2,588.75 <u>3,019.52</u>
30 Cubic Yard	\$2,844.62 <u>3,317.97</u>
33 Cubic Yard	\$3,100.56 <u>3,616.50</u>
34 Cubic Yard	\$3,189.21 <u>3,719.90</u>
40 Cubic Yard	\$3,674.02 <u>4,285.39</u>

2. The service charge for other compactor container sizes that may become available shall be determined by Solid Waste Management.



3. When the weight of the contents of a compacted container exceeds the applicable maximum weight for a truck to safely handle the load, the customer will be charged the commercial disposal tip fee rate for each ton and/or portion of a ton by which the contents exceed the maximum weight of 10 tons.

4. Uncontained loads that are determined to be “Dusty Loads” by Solid Waste Management are subject to rejection or assessment of additional processing fees.

5. The following carry service charge shall apply per pick-up for front load compactor (not to exceed two cubic yards).

Each front-load compactor	\$27.00 per pick-up
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H. Recyclable Material Collection Fees.

If requested, Solid Waste Management may, at its option, agree to collect recyclable materials from commercial customers at the curb or premises. The fees for this service are typically lower than garbage collection service, but are subject to fluctuations in the value or cost of the recyclable material.

The Director is delegated the authority to assign and charge a rate for the collection of recyclable material from commercial customers. The Director shall assign such a rate in accordance with the following criteria and process:

1. The rate shall reflect the cost of service, to the extent reasonably possible, given the constantly fluctuating value and/or costs of recyclable material.

2. The rate shall include cost items related to the service including, but not limited to, labor and benefits, equipment, maintenance and operations of equipment and containers, processing fees, direct and indirect overhead charges, and other related costs. In addition, revenues received from the sales or marketing of the collected recyclable material and the collection service levels shall be included with the assigned rate.

3. The Director may adjust the assigned rate up to four times per year.

4. Solid Waste Management shall notify the affected parties a minimum of 45 days prior to implementing rate changes.

Application of the assigned rate shall be through the normal billing and invoicing process. In the event a customer cancels service covered under this policy and wishes to initiate similar service within one year’s time, a \$50.00 service charge may be applied to the restart of the service.

Due to potential cost savings of collecting all recyclables from an individual customer, the Director is further delegated the authority to negotiate a bundled rate with individual commercial customers for collection of all recyclable materials from that customer for an agreed period of time.

I. Recyclable Materials Bulk Container.

1. Drop-off Box Recycling Service.

Container Placement	\$50.00
Haul Charge	\$50.00 per haul
Mileage Charge	\$5.50 per mile one way
Daily Rental Charge	\$1.50 per day (excluding Washington State sales tax)

Disposal costs shall be the responsibility of the customer. The customer shall arrange for an account at the recycling facility for billing disposal costs directly to the customer. In the event that the customer fails to make proper arrangements for an account at the recycling facility, Solid Waste Management may add the cost of recycling or disposal of the material to the customer’s hauling charges.

If the drop-off box is not hauled by the customer within 60 days, Solid Waste Management may remove and haul the drop-off box and charge the customer applicable transportation and disposal costs.



1 J. Containers shall not be longer than 22 feet, or larger than a 25 yard self-contained compactor, or a 30
2 cubic yard disconnect-type compactor without the prior written approval of Solid Waste Management.

3 K. It shall be the responsibility of any customer in possession of any City-owned bulk container to pay
4 the cost of repair to, or replacement of any such container damaged while in his or her possession. The
5 charge shall be the actual cost of repair or replacement as determined by the City and shall be added to
6 the customer's utility bill.

7 L. The service charge for other container sizes that may become available will be at a rate sufficient to
8 recover the cost of providing the service.

9 M. In addition to the charges for commercial and residential rates set forth above, when unscheduled
10 services are requested or required, Solid Waste Management shall charge for such services as set forth in
11 this chapter.

12 N. The siting of a compactor's location shall be coordinated with and specifically approved by Solid
13 Waste Management before installation. If a compactor is placed prior to Solid Waste Management's
14 specific approval and Solid Waste Management deems the placement unacceptable, Solid Waste
15 Management may elect to refuse service. The customer shall relocate and bear all costs incurred for the
16 relocation of the compactor. Such customers shall, among other things, be required to hold the City
17 harmless from any and all liability resulting from the improper placement and/or relocation of the
18 compactor. Siting of the compactor and construction of any compactor enclosure shall be in conformance
19 with all applicable City and state regulations.

20 O. It is the responsibility of the owner of a customer-owned container to keep the container maintained
21 and serviceable, including all doors, lids, fork pockets, wheels, bail hooks, bottom rails, or any part of the
22 container needed for dumping or hauling of the container. Solid Waste Management shall not be held
23 liable for damage to privately owned containers. Solid Waste Management is not obligated to service
24 improperly maintained containers. Customer-owned containers must also be kept graffiti free.

25 P. An enclosure provided for a solid waste container shall be used only for the solid waste container. If
26 items other than a solid waste container are placed in an enclosure, Solid Waste Management shall be
held harmless for any and all loss or damage to such items, whether occasioned by Solid Waste
Management's negligence or otherwise. It shall be the responsibility of the customer to keep the
enclosure in an acceptable sanitary condition including the area in the vicinity of the enclosure.

Q. If an enclosure is gated, the gates shall have the ability to be pinned in the open position. If gated, the
gates shall have at least a 180-degree swing. When gates are in the open position, they shall not block or
infringe on any traffic aisles.

1. Drop-off box enclosures shall have a minimum opening width of 12'0" and the depth must extend a
minimum of 3'0" beyond the end of the container.

2. Front load box enclosures shall have a minimum opening width of 12'0" and a minimum depth of
10'0". If two front load box containers are placed, the enclosure shall allow for a minimum of a three-foot
clearance between enclosure and front load box, as well as a two-foot clearance between each front load
box.

3. Automated 300-gallon container enclosures shall have a minimum opening width of 10'0" and a
minimum depth of 7'0". In addition, for two or more containers, a three-foot clearance between enclosure
and barrels is required, as well as a two-foot clearance between each barrel.

4. All enclosures shall be designed so the solid waste collection vehicle that services the enclosed
container can maneuver and safely service the container. A service charge of \$10.00 for 300-gallon
containers and \$25.00 for front-load containers and drop-off box containers may be charged when Solid
Waste Management is unable to service a commercial customer's container on the scheduled pickup and
Solid Waste Management has to make a return trip to service the container. This charge may be applied if
the container access is blocked, the gates to the enclosure are not in the open position, or Solid Waste
Management is, for any reason, unable to service the container.



R. Construction of an enclosure for disposal containers shall not commence prior to plan approval by Solid Waste Management. Failure to obtain plan approval prior to construction may require alterations, relocation, or complete reconstruction of the enclosure at the owner's expense. Solid Waste Management may refuse to provide service to a customer who has enclosed a disposal container improperly.

S. City-owned recycling containers that are repeatedly contaminated with garbage may be removed at the discretion of Solid Waste Management. A \$30.00 service charge will be assessed for redelivery of each container.

T. All compactors which may contain liquids are to be equipped with a drain and a connection to the sanitary sewer. The connection to the sanitary sewer must meet the requirements of both Solid Waste Management and the City's Wastewater Management Division.

U. The Director is delegated the authority to assign a rate for the disposal of a particular opportunity fuel as long as the rate does not exceed \$90.00 per ton for disposal of "opportunity fuels," as that term is defined in TMC 12.09.030. If Solid Waste Management requires a purchase of a particular opportunity fuel, Solid Waste Management shall purchase said fuel pursuant to those procedures set forth in the Administrative Policies and Procedures Manual.

V. City of Tacoma Solid Waste Commercial customers may request "Call-2-Haul" service appointments. No more than three large items, consisting of appliances, furniture, or items of a similar size and weight, and 15 bags or boxes of unusable household items will be picked up by Solid Waste Management at each Call-2-Haul service appointment. A charge of \$75.00 will be charged for each commercial Call-2-Haul. A charge of \$10.00 may be assessed for late cancellations or if items are not set out by 7:00 a.m. on the scheduled date.

W. Owners of City of Tacoma residential properties without active Solid Waste utility service may request "Call-2-Haul" service appointments. No more than three large items, consisting of appliances, furniture, or items of a similar size and weight, and 15 bags or boxes of unusable household items will be picked up by Solid Waste Management at each Call-2-Haul service appointment. A charge of \$75.00 will be charged for each Call-2-Haul at residential properties without active Solid Waste utility accounts. A charge of \$10.00 may be assessed for late cancellations or if items are not set out by 7:00 a.m. on the scheduled date.

* * *

12.09.140 Disposal rates.

All rates are based on 100-pound increments. (Any fraction of 100 pounds will be billed as 100 pounds.)

1. Solid waste generated within a private resident's home or yard, not including material from:

Pounds per load	Within City of Tacoma		Outside City of Tacoma	
	2023 2025	2024 2026	2023 2025	2024 2026
0 - 400	\$20.00	\$20.00	\$8.50 per 100 pounds - minimum charge \$40.00	\$8.50 per 100 pounds - minimum charge \$40.00
Disposals of more than 400 pounds	\$7.25 per each 100 pounds exceeding the initial 400-pound load	\$7.25 per each 100 pounds exceeding the initial 400-pound load	\$8.50 per each 100 pounds exceeding the initial 400-pound load	\$8.50 per each 100 pounds exceeding the initial 400-pound load

To qualify for these disposal rates, City residents must present proper documentation in a form that satisfies the requirements of TMC 12.09.130.



2. There shall be no charge for City residential yard waste that is properly prepared and sorted and hauled to the City's public disposal area by the homeowner. This shall apply only to loads consisting of 100 percent yard waste (vegetation). To qualify for this service at no charge, the customer must present at the time of disposal documentation that satisfies the requirements of TMC 12.09.130.B.

3. All material, except Item 1 above:

Pounds per load	
2023 2025	2024 2026
\$8.50 per 100 pounds; minimum charge of \$40.00	\$8.50 per 100 pounds; minimum charge of \$40.00

4. Material from nonprofit corporations qualifying under Section 12.09.140.B:

Pounds per load	
2023 2025	2024 2026
\$4.25 per 100 pounds; minimum charge of \$40.00	\$4.25 per 100 pounds; minimum charge of \$40.00

5. Special handling:

a. A minimum special handling fee of \$100.00 will be charged per load, plus tonnage charges, unless otherwise specified.

b. Other special handling fees shall be applied as follows:

Material from:

	Within City of Tacoma	Outside City of Tacoma
Asbestos	\$20.00 minimum plus \$150.00 per ton	Not accepted
(Refer to Section 12.09.200, Disposal of asbestos-containing material)		
Appliances with compressors	\$20 each plus tonnage	\$40 each plus tonnage
Tires –		
Passenger Cars and light trucks	\$3.25 each plus tonnage	\$6.75 each plus tonnage
On rims	\$6.75 each plus tonnage	\$13.00 each plus tonnage
Larger than 10:00 x 20	\$16.50 each plus tonnage	\$33.00 each plus tonnage
No large tires accepted on rims		
Car seats	\$3.25 each plus tonnage	\$6.75 each plus tonnage
Large furniture	\$11.00 for the first 4 pieces, plus \$11.00 for each additional, plus tonnage	\$40.00 for the first 4 pieces, plus \$11.00 for each additional, plus tonnage
Special handling fees shall not be limited to the items specified above.		

c. All of the above rates are based on one-half hour unloading time. When unloading time exceeds one-half hour, an additional fee of \$12.25 for each additional one-half hour or part thereof will be assessed. Time shall be determined by the automated scale system.

d. Any vehicle still being unloaded past closing time may be assessed an additional fee.

e. Every person with waste material that requires special handling shall pay such additional fees as will fairly compensate Solid Waste Management for any added expense of properly disposing of such



1 materials, unless otherwise specified. Loads that are determined to be “Dusty Loads” by Solid Waste
2 Management are subject to rejection or assessment of additional special handling fees. Appliances that
3 have Freon compressors removed will still be charged the special handling fee.

4 6. Service Charge. A customer who is unable to pay for disposal at the time of disposal at the Tacoma
5 Landfill shall be charged for that disposal along with an additional service charge of \$10.00.

6 A. Disposal Area Open Accounts.

7 Solid Waste Management may establish open accounts for the benefit of regular customers licensed to do
8 business in the State of Washington and utilizing the City’s public disposal area for disposal of solid
9 waste. Eligibility for open accounts will be determined based on frequency of use, amount of material
10 requiring disposal, and evidence of a satisfactory credit history. Such open accounts will be subject to a
11 set-up fee of \$25.00 for each disposal account card issued, said fee to be collected at the time the account
12 is established. Solid Waste Management reserves the right to approve or disapprove the establishment and
13 maintenance of open accounts. Solid Waste Management may restrict use of the public disposal area to
14 any customer with a delinquent City public disposal area account until the delinquent balance is paid in
15 full.

16 Disposal account cards issued to customers shall remain the property of Solid Waste Management. Lost
17 or stolen cards shall be immediately reported in writing to Solid Waste Management. Customers are
18 liable for all charges on lost or stolen cards until written notification is received by Solid Waste
19 Management. There will be a fee of \$25.00 charged to replace each card lost, stolen, or damaged. Cards
20 which fail as a result of normal wear will be replaced at no expense to the customer.

21 B. A qualifying nonprofit materials salvage/recycling corporation, upon application and approval, may be
22 granted a reduced disposal rate for material hauled in accordance with TMC 12.09.070, and under the
23 following conditions:

- 24 1. All waste must have been generated from within the City.
- 25 2. Only those wastes generated from the operation of the corporation within the City will be eligible for
26 the reduced disposal fee. All other wastes shall be subject to the applicable rate set forth herein.
- 27 3. The waste cannot contain any putrescible materials.
- 28 4. The waste must not contain any hazardous materials and must be in accordance with guidelines as to
29 what is normally acceptable by Solid Waste Management.
- 30 5. The waste cannot contain any recyclable materials.

31 C. If the City Council finds that a neighborhood has a blighted condition caused by excessive refuse
32 and/or solid waste and that such a condition is detrimental to the public health and welfare, the City
33 Council may adjust the solid waste rates to fund appropriate programs to remediate such conditions. An
34 example of an appropriate program is a qualifying City neighborhood group conducting a cleanup
35 campaign approved by Solid Waste Management.

36 A qualifying neighborhood group may be granted disposal privileges at the Tacoma Landfill at no charge,
37 or disposal privileges in a solid waste container supplied by Solid Waste Management at no charge, for
38 material complying with the following conditions:

- 39 1. All waste must have been generated from within the City and collected pursuant to the cleanup
40 campaign of the neighborhood group.
- 41 2. The waste cannot contain any putrescible materials.
- 42 3. The waste must not contain any hazardous materials and must be in accordance with the guidelines as
43 to what is normally acceptable by Solid Waste Management.



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4. The waste cannot contain any recyclable materials.
5. The aforementioned disposal privilege may be revoked at any time.



ORDINANCE NO. 28999

1 AN ORDINANCE relating to the Department of Public Utilities, Water Division;
2 amending Chapter 12.10 of the Municipal Code, relating to “Water -
3 Regulations and Rates,” for two rate adjustments effective January
4 1, 2025, and January 1, 2026.

5 WHEREAS the Department of Public Utilities, Water Division (“Tacoma
6 Water”) directly serves a population of over 350,000 in the greater Tacoma
7 metropolitan area, and in 2023, the utility delivered approximately 49 million
8 gallons a day, and generated about \$109 million in water sales, and

9 WHEREAS while overall water consumption has remained steady, absent
10 the WestRock Paper Mill, ongoing costs to maintain the utility have increased, and

11 WHEREAS while developing this proposal, Tacoma Water developed a
12 revenue requirement, conducted a cost-of-service analysis, and performed
13 rate-design that incorporates the 2025-2026 budget request, and

14 WHEREAS Tacoma Water is proposing annual system average rate
15 adjustments of 6.5 percent, effective January 1, 2025, and 6.5 percent effective,
16 January 1, 2026, in order to meet ongoing needs, and

17 WHEREAS the rate adjustments will be implemented across the various
18 rate classes dependent on the result of each class’s cost-of-service analysis
19 and are scheduled to be phased in over the planning period, and

20 WHEREAS the rate adjustments will be distributed to fixed and variable rate
21 elements where applicable or consistent with policy and contractual provisions, and

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1 WHEREAS this proposal is in alignment with industry ratemaking
2 standards and best practices, Tacoma Water’s Rate and Financial Policy, as well
3 as the Public Utility Board’s (“PUB”) Guiding Principles of Financial Sustainability
4 and Rates, and maintains long-term financial stability for the utility and gradual
5 rate adjustments to customers, and
6

7 WHEREAS in addition to rate proposals, Tacoma Water is recommending
8 the following modifications: (1) clarify the language of the Tier 1 Residential Rate
9 located in Tacoma Municipal Code (“TMC”) 12.10.400.A.2 from “From the first five
10 CCF...” to “Up to five CCF...” to align with the mechanics of the billing system that
11 is based on billing period rather than calendar month, and (2) remove the rate
12 schedule located in TMC 12.10.400.E due to the closure of the Tacoma
13 WestRock Paper Mill, and
14

15 WHEREAS in preparation for this request, Tacoma Water sought input from
16 customers, policymakers, and members of the public through various meetings such
17 as franchise council meetings, neighborhood council meetings, PUB study sessions
18 and meetings, public hearings, PUB and City Council joint study sessions, and
19 Government Performance and Finance Committee meetings, and communication
20 has also been distributed through bill inserts, mailings, website, and social media,
21 and
22
23

24 WHEREAS the Public Utility Board (“PUB”) approved the proposed changes
25 on October 23, 2024, pursuant to PUB Resolution No. U-11486, and
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WHEREAS revisions to the TMC applicable to Tacoma Public Utilities require approval by the PUB and the Tacoma City Council; Now, Therefore,

BE IT ORDAINED BY THE CITY OF TACOMA:

Section 1. That the City Council hereby adopts the Recitals of this Ordinance as its formal legislative findings.

Section 2. That Chapter 12.10 of the Tacoma Municipal Code ("TMC"), "Water - Regulations and Rates," is hereby amended, to include modifications to TMC 12.10.301 and TMC 12.10.400, and the two rate system average adjustments of 6.5 percent, effective January 1, 2025, and 6.5 percent, effective January 1, 2026, in substantially the same form as set forth in the attached Exhibit "A."

Section 3. That the City Clerk, in consultation with the City Attorney's Office, is authorized to make necessary corrections to this ordinance and its attachment,



1 including, but not limited to, the correction of scrivener's/clerical errors, references,
2 ordinance numbering, section/subsection numbers, and any references thereto.

3
4 Passed _____

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6 _____
7 Mayor

8 Attest:

9
10 _____
11 City Clerk

12 Approved as to form:

13 _____
14 Chief Deputy City Attorney

15 Requested by Public Utility Board
16 Resolution No. U-11486
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EXHIBIT “A”

**CHAPTER 12.10
WATER – REGULATIONS AND RATES**

* * *

12.10.301 Fire hydrant services fee.

Pursuant to Chapter 70.315 of the Revised Code of Washington, the Water Division will charge and collect all costs associated with providing fire hydrant services from the customers, “Residential Service,” “Commercial and Industrial – General Service,” and “Commercial and Industrial – Large Volume Service” rate categories, following the rate schedules below:

Hydrant Service Fee					
Inside City of Tacoma		Outside City of Tacoma		City of University Place	
Rate Effective Dates					
<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024
\$2.78	\$2.94	\$2.55	\$3.02	\$3.56	\$3.79
\$2.78	\$2.94	\$3.56	\$3.79	\$3.25	\$3.83
\$3.82	\$4.07	\$3.49	\$4.12		

The customer portion of the fire hydrant service fee shall be calculated on a monthly basis, included in the Ready to Serve charge, invoiced and collected pursuant to the applicable customer service policies.

* * *

12.10.400 Rates – Inside and outside City limits.

The standard charge for water supplied inside and outside the City for residential, and commercial/industrial use shall consist of a customer charge, also termed a “monthly ready to serve charge,” based on the meter size together with the rate for the quantity of water used, and public fire protection fees, where applicable. The standard charge for wholesale shall consist of a monthly ready to serve charge based on contracted peak capacity together with a rate for the quantity of water used.

For water supplied to a single premises which contains multiple dwelling units, i.e., two or more houses under the same ownership, duplexes, apartment buildings, condominiums, mobile home parks, trailer courts, industrial buildings, etc., the monthly charges will be the same as indicated above.

When water is being supplied to an existing multiple premises, i.e., two or more separate premises being served by one service and meter, the “monthly ready to serve charge” will be based on either the existing meter size or on a 5/8-inch meter size for each premises served, whichever is the greater charge.

When more than one service supplies a premises, the consumption of water for each meter shall be computed separately.

A. Standard charges:

1. The monthly ready to serve charge shall be calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies in accordance with the following schedule for residential, commercial/industrial, and commercial/industrial large volume.

Residential, Commercial & Large Volume - Ready to Serve Charge						
Meter Size (Inches)	Inside City of Tacoma		Outside City of Tacoma		City of University Place	
	Rate Effective Dates					
	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024
5/8	<u>\$30.40</u> \$26.68	<u>\$31.97</u> \$28.95	<u>\$36.70</u> \$32.28	<u>\$38.55</u> \$34.94	<u>\$39.42</u> \$34.67	<u>\$41.41</u> \$37.53
3/4	<u>\$44.21</u> \$38.55	<u>\$46.68</u> \$41.92	<u>\$53.28</u> \$46.52	<u>\$56.21</u> \$50.51	<u>\$57.22</u> \$49.97	<u>\$60.37</u> \$54.24
1	<u>\$71.83</u> \$62.29	<u>\$76.10</u> \$67.84	<u>\$86.42</u> \$75.01	<u>\$91.51</u> \$81.62	<u>\$92.82</u> \$80.57	<u>\$98.29</u> \$87.66
1.5	<u>\$140.88</u> \$121.64	<u>\$149.65</u> \$132.65	<u>\$169.28</u> \$146.23	<u>\$179.77</u> \$159.38	<u>\$181.82</u> \$157.06	<u>\$193.09</u> \$171.19
2	<u>\$223.74</u> \$192.86	<u>\$237.91</u> \$210.42	<u>\$268.71</u> \$231.69	<u>\$285.68</u> \$252.70	<u>\$288.62</u> \$248.86	<u>\$306.85</u> \$271.44
3	<u>\$417.08</u> \$359.04	<u>\$443.85</u> \$391.89	<u>\$500.72</u> \$431.11	<u>\$532.81</u> \$470.47	<u>\$537.82</u> \$463.05	<u>\$572.29</u> \$505.33
4	<u>\$693.28</u> \$596.44	<u>\$738.05</u> \$651.14	<u>\$832.16</u> \$715.99	<u>\$885.85</u> \$781.57	<u>\$893.82</u> \$769.04	<u>\$951.49</u> \$839.49
6	<u>\$1,383.78</u> \$1,189.94	<u>\$1,473.55</u> \$1,299.25	<u>\$1,660.76</u> \$1,428.19	<u>\$1,768.45</u> \$1,559.30	<u>\$1,783.82</u> \$1,534.02	<u>\$1,899.49</u> \$1,674.84
8	<u>\$2,212.38</u> \$1,902.14	<u>\$2,356.15</u> \$2,076.98	<u>\$2,655.08</u> \$2,282.83	<u>\$2,827.57</u> \$2,492.58	<u>\$2,851.82</u> \$2,451.99	<u>\$3,037.09</u> \$2,677.29
10	<u>\$3,179.08</u> \$2,733.04	<u>\$3,385.85</u> \$2,984.34	<u>\$3,815.12</u> \$3,279.91	<u>\$4,063.21</u> \$3,581.41	<u>\$4,097.82</u> \$3,522.95	<u>\$4,364.30</u> \$3,846.80
12	<u>\$4,663.66</u> \$4,009.07	<u>\$4,967.18</u> \$4,377.79	<u>\$5,596.62</u> \$4,811.15	<u>\$5,960.81</u> \$5,253.55	<u>\$6,011.32</u> \$5,167.65	<u>\$6,402.50</u> \$5,642.84
20*	<u>\$16,572.49</u>	<u>\$17,649.70</u> \$15,561.02	<u>\$19,886.98</u>	<u>\$21,179.63</u> \$18,673.22	<u>\$21,360.28</u>	<u>\$22,748.70</u> \$20,056.60

* Customers who elect to receive service from the City through a 20” meter are subject to a minimum daily flow rate equivalent to 0.30 MGD, calculated monthly and assessed at the applicable Large Volume rate.

The monthly ready to serve charge shall be in accordance with the following schedule for parks and irrigation.

Parks & Irrigation - Ready to Serve Charge						
Meter Size (Inches)	Inside City of Tacoma		Outside City of Tacoma		City of University Place	
	Rate Effective Dates					
	1/1/2023	1/1/2024	1/1/2023	1/1/2024	1/1/2023	1/1/2024
All	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

The monthly ready to serve charge shall be in accordance with a wholesale customer’s contracted peak capacity in MGD times the monthly rate.

Wholesale – Ready to Serve Charge		
Range in MGD (million gallons per day)	Rate Effective Dates	
	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024
For each MGD of contracted peak capacity	<u>\$3,188.34</u> \$2,741.53	<u>\$3,395.58</u> \$2,993.75

2. The schedule of rates for water used shall be as follows and billed to the nearest CCF (100 cubic feet or approximately 748 gallons):

Residential Service						
Range in CCF (100 cubic feet)	Inside City of Tacoma		Outside City of Tacoma		City of University Place	
	Rate Effective Dates					
	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024
For each CCF of water consumption during the winter months of October through and including May	<u>\$2.769</u> \$2.327	<u>\$2.977</u> \$2.575	<u>\$3.323</u> \$2.792	<u>\$3.572</u> \$3.089	<u>\$3.569</u> \$2.999	<u>\$3.837</u> \$3.318
For the first Up to five CCF of water consumption per month during the summer months of June through and including September	<u>\$2.769</u> \$2.327	<u>\$2.977</u> \$2.575	<u>\$3.323</u> \$2.792	<u>\$3.572</u> \$3.089	<u>\$3.569</u> \$2.999	<u>\$3.837</u> \$3.318
For each CCF of water consumption over five CCF during the summer months of June through and including September	<u>\$3.461</u> \$2.909	<u>\$3.721</u> \$3.218	<u>\$4.154</u> \$3.490	<u>\$4.465</u> \$3.862	<u>\$4.461</u> \$3.749	<u>\$4.796</u> \$4.148

Commercial and Industrial - General Service						
Range in CCF (100 cubic feet)	Inside City of Tacoma		Outside City of Tacoma		City of University Place	
	Rate Effective Dates					
	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024
For each CCF of water consumption	<u>\$2.783</u> \$2.430	<u>\$2.973</u> \$2.606	<u>\$3.340</u> \$2.916	<u>\$3.568</u> \$3.127	<u>\$3.587</u> \$3.132	<u>\$3.832</u> \$3.359

Commercial and Industrial - Large Volume Service *						
Range in CCF (100 cubic feet)	Inside City of Tacoma		Outside City of Tacoma		City of University Place	
	Rate Effective Dates					
	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024
For each CCF of water consumption	<u>\$2.210</u> \$1.890	<u>\$2.410</u> \$2.027	<u>\$2.652</u> \$2.268	<u>\$2.892</u> \$2.432	<u>\$2.849</u> \$2.436	<u>\$3.106</u> \$2.612

* Customers may qualify for this rate based on an established consumption history greater than 65,000 CCF annually.

Parks and Irrigation Service						
Range in CCF (100 cubic feet)	Inside City of Tacoma		Outside City of Tacoma		City of University Place	
	Rate Effective Dates					
	<u>1/1/2025</u> 53	<u>1/1/2026</u> 64	<u>1/1/2025</u> 53	<u>1/1/2026</u> 64	<u>1/1/2025</u> 53	<u>1/1/2026</u> 64
For each CCF of water consumption	<u>\$5.637</u> \$4.844	<u>\$5.971</u> \$5.322	<u>\$6.764</u> \$5.813	<u>\$7.165</u> \$6.387	<u>\$7.266</u> \$6.244	<u>\$7.696</u> \$6.861

B. Wholesale Service.

Wholesale water service may be provided to community water systems that are in compliance with state Department of Health regulations. All wholesale water agreements are subject to Tacoma Public Utility Board approval. Any customer purchasing wholesale water must adopt or commit, in writing, to a water conservation and water shortage response program substantially equivalent to the Division's program as a condition of service.

1. Water Rates.

A wholesale water service customer with contractual agreement from Tacoma Water may choose either a rate schedule below with a corresponding ready to serve charge as described in Section A1 for an outside city customer or a market-based price set by Tacoma Water staff based on an analysis of the wholesale system and their supply alternatives. All wholesale contractual agreements with market-based pricing shall be approved by the Tacoma Public Utility Board and Tacoma City Council.

a. Constant Use Customer:

Wholesale Constant Use Customer		
Range in CCF (100 cubic feet)	Rate Effective Dates	
	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024
Per CCF for winter months (October - May)	<u>\$1.598</u> \$1.370	<u>\$1.766</u> \$1.446
Per CCF for summer months (June - September)	<u>\$1.998</u> \$1.713	<u>\$2.208</u> \$1.807

This option may be considered by those customers using water on a year-round basis where their average summer day use divided by their average winter day use results in a summer/winter use ratio of 2.5 or less.

b. Summer Season, Peaking:

Wholesale Summer Season, Peaking		
Range in CCF (100 cubic feet)	Rate Effective Dates	
	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024
For each CCF of water consumption	<u>\$2.996</u> \$2.569	<u>\$3.311</u> \$2.711

This option will be used for those customers using relatively large amounts of water in the summer months and little or no water in winter months. The ratio of average summer day use divided by average winter day use shall be greater than 2.5.

For purposes of these rates, summer-use months are defined as June through September and winter-use months are October through May.

Existing customers will be classified into one of the two rate schedules upon annual review of their usage patterns. New customers will select a rate based upon anticipated use. This selection will be subject to revision if usage is not consistent with the above options after a six-month period.

2. Additional Water.

Additional or new water may be provided by the City to a wholesale customer conditioned upon satisfying the following:

- a. For every new customer of the wholesale customer that is provided with water from City's surplus supply, the wholesale customer shall remit to the City (on a monthly basis or by other arrangement as agreed to by the Superintendent) the appropriate SDC for said customer based on meter size in accordance with TMC 12.10.310.
- b. That, in lieu of satisfying subsection A above, in the event the wholesale customer is in a water deficient status or later becomes water deficient as determined by the Superintendent in consultation with wholesale customer, then the Superintendent shall establish a SDC equivalent for said wholesale customer. This SDC equivalent shall not be less than what the total "retail customer equivalent" would have been for the total deficiency.
- c. That the City and wholesale customer shall enter into a letter agreement setting forth the above requirements and committing the wholesale customer to remit the SDC payment to City. The wholesale customer may be required to provide City with periodic reports, certified to be accurate, detailing pertinent data.

C. Emergency Intertie Service.

Requests for one-way and two-way emergency intertie service between the City and another purveyor will be considered.

The Superintendent may enter into specific agreements, specifying the terms under which water will be furnished or accepted by the Division. Water furnished to a purveyor through an emergency intertie service will be billed as a wholesale service with a ready to serve charge and rate for water used. Billing will be at the constant use rate for up to 30 days. If use exceeds 30 days the Superintendent will have the discretion to change the constant use rate to the summer season peaking rate. Said agreement shall provide that neither party shall be liable for failure to deliver water to the other at any time.

D. Fire Protection Service.

When a customer does not receive domestic water from the Division and requests a fire service from the Division the appropriate regular domestic service rates shall apply as detailed above. In addition all regular construction fees, main charges and SDC shall apply. Where City water is used for domestic purposes, such customers are entitled to a separate fire service at the regular fire service rate, payable monthly as follows:

Fire Protection Service - Ready to Serve Charge							
Meter Size (Inches)	Inside City of Tacoma		Outside City of Tacoma		City of University Place		Maximum Allowable Monthly Water Usage for Testing and Leakage, CCF
	Rate Effective Dates						
	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	<u>1/1/2025</u> 1/1/2023	<u>1/1/2026</u> 1/1/2024	
2	\$33.95 99	\$36.36 70	\$40.74 99	\$43.63 04	\$43.76 65	\$46.87 86	2.99
3	\$49.45 68	\$52.96 17	\$59.34 42	\$63.55 40	\$63.74 30	\$68.26 50	2.99
4	\$82.61 97	\$88.48 13	\$99.13 56	\$106.18 56	\$106.48 05	\$114.04 41	2.99
6	\$185.32 3.68	\$198.49 3.02	\$222.38 6.42	\$238.19 7.63	\$238.86 0.97	\$255.84 3.01	2.99
8	\$329.89 1.38	\$353.34 8.00	\$395.87 9.66	\$424.01 9.60	\$425.20 5.57	\$455.43 6.98	2.99
10	\$515.98 5.75	\$552.66 1.74	\$619.18 6.90	\$663.19 8.09	\$665.06 7.43	\$712.33 0.93	2.99
12	\$825.31 8.97	\$883.97 0.54	\$990.37 4.76	\$1,060.76 924.65	\$1,063.76 939.58	\$1,139.37 993.16	2.99

Where such fire service is provided, the monthly rate shall include usage of up to a maximum of 2.99 units of water per month. The 2.99 units of allowable water use is for incidental water use for monthly leakage and system testing and is the maximum amount allowed in a single month. In any month where the total consumption is in excess of the amount shown above, the rate for water consumed shall be as noted below.

Fire Protection Service						
Range in CCF (100 cubic feet)	Inside City of Tacoma		Outside City of Tacoma		City of University Place	
	Rate Effective Dates					
	<u>1/1/2025</u> 1/1/20	<u>1/1/2026</u> 1/1/20	<u>1/1/2025</u> 1/1/20	<u>1/1/2026</u> 1/1/20	<u>1/1/2025</u> 1/1/20	<u>1/1/2026</u> 1/1/20
For each CCF of water consumption	\$4.158 3.960	\$4.158 4.158	\$4.990 4.752	\$4.990 4.990	\$5.359 5.104	\$5.359 5.359

If the Water use in excess of the maximum monthly allowable amount was used in extinguishing fires of incendiary or accidental origin and the customer at the location where the use occurs gives written notice to the Division within ten days from the time of such fire the customer shall pay only for actual water used at the rate noted above. If the Division is not notified the Division will conclude that water is being used for purposes other than extinguishing fires and charge the additional fee noted below of 12 times the monthly rate.

Whenever water from the Division is available on a premise through a service being charged the rate for fire protection only and is used for purposes other than extinguishing fires of incendiary or accidental origin including ongoing leakage of the fire service line and the amount of water used is in excess of the amount shown in the table above, 12 times the ready to serve

charge for the specific service in question shall be the monthly minimum charge and the charge for water consumed shall be as noted in the “Fire Protection Service – Rate per CCF” table above. Waivers may be granted from the assessment of the 12 times the ready to serve charge for leaks or other accidental use upon written request with all supporting documentation but the charge for water consumed shall not be waived.

Nonpayment of invoices related to the construction of or monthly use of a fire service will result in the service being turned off and notification of the appropriate fire official who may then disallow occupancy of the premise.

Unauthorized use of water through a detector check meter more than once per calendar year may be cause for installation of a turbine meter assembly, UL/FM approval for fire service assemblies at the expense of the customer. Within the City of Tacoma, whenever water is used for purposes other than extinguishing fires, the amount of water used may be subject to the appropriate sanitary sewer charge as defined in TMC 12.08, in addition to the rates noted above and assessment of the 12 times the ready to serve charge.

Should the unauthorized use continue, including leakage in excess of the maximum amount of water allowed, the service will be considered as other than standby fire protection and be billed in accordance with the type of use pursuant to this section, and shall be subject to payment of the applicable SDC pursuant to TMC 12.10.310. Refusal to pay for the installation of the fire line meter and/or the SDC shall result in termination of service pursuant to TMC 12.10.130.

When a customer desires a fire service for the protection of a premises and the domestic water for said premises is provided from another source, the applicable single-family residential, multi-family residential, or commercial/industrial rates shall apply for the requested fire protection service inside and outside the City, respectively. When any outlet for fire protection purposes is installed on a residential, commercial or industrial service, no rebate will be allowed for water used for extinguishing a fire.

~~E. The Pulp Mill Contract.~~

~~The rates, terms, and conditions in the contract between the City and WestRock CP, LLC (“Pulp Mill”) and all future assignee to the contract are applicable, except as modified by this section. For a nominated contract demand, the water rate will be based on a monthly distribution charge and the daily supply charge. If the monthly water use exceeds 103% of the contract demand or the daily water use exceeds 109% of the contract demand, an excess water usage charge will be applied. The excess water usage charge will be either the daily excess water use charge or the monthly excess water use charge, whichever is greater.~~

~~1. Water use within the range of contract demand plus 3 percent: The charge will consist of a monthly distribution charge and daily supply charge per ccf metered as stated below.~~

~~2. Daily water use greater than one hundred and nine percent (109%) of the contract demand: The charge will consist of a monthly distribution charge, daily supply charge, plus a Daily Excess Water Usage Charge (based upon the commercial and industrial large volume rate) for water metered daily in excess of the contract demand plus 9 percent as stated below.~~

~~3. Monthly water use greater than one hundred and three percent (103%) of the contract demand: The charge will consist of a monthly distribution charge, daily supply charge, plus a Monthly Excess Water Usage Charge (based on the commercial and industrial large volume rate) for water metered during a month in excess of the contract demand plus 3 percent, as stated in the following table.~~

Pulp Mill		
Billing Components	1/1/2023	1/1/2024
Distribution Charge per Month	\$90,825.36	\$99,181.29
Supply Charge/CCF	\$0.8409940	\$0.9183655
Daily or Monthly Excess Water Usage Charge (Commercial and Industrial—Large Volume Rate) per CCF	\$1.890	\$2.027

~~4. The Superintendent is hereby authorized to execute a contract with the Pulp Mill to provide additional terms and conditions of service and other provisions consistent with this ordinance.~~

~~F. Meter Tests.~~

If a customer has informed the Division that its water consumption has been above its normal billing consumption and verification discovers no leaks on the customer facilities, the customer may request that the Division test the meter. If the test

discloses the meter is accurate within the American Water Works Association (“AWWA”) specifications, the customer will be billed for the test and their water bill will not be adjusted. If the test discloses the meter is not accurate within the AWWA specifications and the inaccuracy is the cause of the recorded high consumption, the customer’s water bill will be adjusted and credit given for the excessive consumption and the customer will not be billed for the test. The charge for testing meters shall be added to the customer’s bill as follows:

Meter Size	Cost
1-inch and smaller	\$75.00
>1-inch	*Estimated Cost

* The customer shall pay a deposit in the amount of the Division’s estimated cost.

If the actual cost differs from the estimated cost, the customer will be refunded or billed the difference.

The Division will not test meters owned by others.

G. Low Pressure or Low Flow Concerns.

The customer may request the Division to conduct a flow and pressure test on the service to its premises. If the cause of the problem is found to be located on the property side of the meter yoke outlet, the customer will be invoiced for a fee of \$25. If the test discloses that the low flow and/or pressure is caused by Division facilities, the Division will attempt to correct the problem and the customer will not be charged.

G. Low-income Senior and/or Low-income Disabled Residential Rate Discount.

Residential customers who qualify as low-income senior or low-income disabled shall be eligible for a 35 percent reduction from the regular residential water rates. The determination of low-income senior and low-income disabled shall be made as set forth in TMC 12.06.165 for City Light Division (d.b.a. “Tacoma Power”) customers. Customers must submit an application for review and acceptance by the authorized administering agency to qualify for this reduction. For the water rate discount, there is no requirement that a customer be a Tacoma Power customer or submit to an energy audit.

H. Water System Acquisition.

A water system may be acquired by the City under an agreement between the water system owner(s) and the City with Board and City Council approval. When all or a portion of the acquired system requires upgrading equal to Division standards, the agreement shall provide for funds to achieve compliance with said standards. Under the agreement, a surcharge may be levied by the City for a period of time or an LID may be formed in accordance with RCW Title 35. The surcharge shall be an additional charge equivalent to the Ready to Serve charge per month times a multiplier. The current surcharge areas include:

Former Water System	
Andrain	Total Monthly Charge equal to the Ready to Serve charge per month until paid in full.
Curran Road	Total Monthly Charge equal to the Ready to Serve charge per month until paid in full.

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ORDINANCE NO. 29000

1 AN ORDINANCE relating to the Department of Public Utilities, Water Division;
2 amending Chapter 12.10 of the Municipal Code, related to “Water -
3 Regulations and Rates,” for water service construction charge adjustments,
4 effective January 1, 2025, through December 31, 2029.

4 WHEREAS the City of Tacoma, through its Department of Public Utilities,
5 Water Division (d.b.a. “Tacoma Water”) regularly reviews its water service
6 construction charges schedule, also referred to as “fixed fees,” in order to ensure
7 that fees charged to customers remain in line with actual utility costs, and
8

9 WHEREAS the last update to this fee schedule was approved in 2019,
10 and included annual escalations through 2024, and

11 WHEREAS in addition to revising charges, the proposed changes to the
12 fee schedule include an annual escalator of 3 percent through 2029 to align
13 with the long-run average of the Engineering News Record Construction Cost
14 Index in an attempt to keep fees in line with costs, and
15

16 WHEREAS along with the proposed fee schedule, Tacoma Water is
17 recommending the following modifications: (1) increase the number of services
18 available via the fixed fee schedule, (2) remove embedded flagging and paving
19 costs from fixed fees to ensure only those that need those services will pay for
20 them, and (3) reduce the minimum width of the residential service main charge
21 defined in Tacoma Municipal Code 12.10.315.A to align with the Home in Tacoma
22 minimum lot width, and
23
24
25
26



1 WHEREAS Tacoma Water engages with the Master Builders Association of
2 Pierce County on an ongoing basis, and from these meetings, the utility received
3 feedback to review and revise policies that may be causing unnecessary delay, and
4

5 WHEREAS through discussions with developers and staff, Tacoma Water
6 has identified a number of new water service construction charges that, if adopted,
7 would provide price certainty for developers, reduce administrative burden on utility
8 staff, and minimize the time of quote delivery to customers, and
9

10 WHEREAS by working to keep service construction charges in line with
11 actual utility costs, Tacoma Water ensures cost-of-service principles are equitably
12 maintained across customer types, and
13

14 WHEREAS the Public Utility Board (“PUB”) approved the proposed changes
15 on October 23, 2024, pursuant to PUB Resolution No. U-11487, and
16

17 WHEREAS revisions to the TMC applicable to Tacoma Public Utilities require
18 approval by the PUB and the Tacoma City Council; Now, Therefore,
19

20 BE IT ORDAINED BY THE CITY OF TACOMA:

21 Section 1. That the City Council hereby adopts the Recitals of this
22 Ordinance as its formal legislative findings.
23

24 Section 2. That Chapter 12.10 of the Tacoma Municipal Code (“TMC”),
25 “Water - Regulation and Rates,” is hereby amended, to include modifications to
26 TMC 12.10.250 and TMC 12.10.315, and changes to the fee schedule for water
service construction charge adjustments, effective January 1, 2025, through
December 31, 2029, as more fully set forth in the attached Exhibit “A.”



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Section 2. That the City Clerk, in consultation with the City Attorney's Office, is authorized to make necessary corrections to this ordinance, including, but not limited to, the correction of scrivener's/clerical errors, references, ordinance numbering, section/subsection numbers, and any references thereto.

Passed _____

Mayor

Attest:

City Clerk

Approved as to form:

Chief Deputy City Attorney

Requested by Public Utility Board
Resolution No. U-11487

EXHIBIT "A"

**CHAPTER 12.10
WATER – REGULATIONS AND RATES**

* * *

12.10.250 Water service construction charges.

All water service installations shall be constructed by the Division. For all service installations, the owner or applicant shall pay in advance the fixed charge or a deposit in the amount of the Division's estimated cost for the proposed work. For all estimated work the requestor will be required to sign a time and materials agreement noting their acceptance of the responsibility to pay the actual charges. The amount charged for work performed on an estimated basis will be actual costs to the Division. If the actual cost is less than the estimated cost, the customer will be refunded the difference. Should the cost of the installation exceed the deposit amount, the additional amount will be billed to the customer that signed the time and materials agreement accepting the responsibility for actual charges. Failure to pay charges may result in, but not be limited to, termination of water service.

All required City, county, state, and/or other permits and fees are in addition to the charges listed below.

A. Water service construction charges on existing mains shall be as set forth below. In extraordinary circumstances where the Division determines that the fixed charges are not adequate to cover the actual costs, the water service construction charge will be based upon actual costs to the Division, including overhead and taxes.

Water Service Construction Charges on Existing Mains					
Type of Service	Effective Dates				
	1/1/2020	1/1/2021	1/1/2022	1/1/2023	1/1/2024
3/4" Service with 5/8" Meter	\$3,250	\$3,350	\$3,450	\$3,550	\$3,660
1" Service with 5/8" Meter	\$3,600	\$3,800	\$4,010	\$4,230	\$4,460
1" Service with 3/4" Meter	\$3,675	\$3,900	\$4,140	\$4,400	\$4,670
1" Service with 1" Meter	\$3,825	\$4,040	\$4,270	\$4,510	\$4,760
Meter Exchange from 5/8" to 3/4"	\$700	\$720	\$740	\$760	\$790
Meter Exchange from 5/8" to 1"	\$700	\$720	\$740	\$760	\$790
Meter Exchange from 3/4" to 5/8"	\$325	\$330	\$340	\$360	\$370
Meter Exchange from 3/4" to 1"	\$700	\$720	\$740	\$760	\$790
Meter Exchange from 1" to 5/8"	\$200	\$210	\$210	\$220	\$230
Meter Exchange from 1" to 3/4"	\$200	\$210	\$210	\$220	\$230

Water Service Construction Charges on Existing Mains					
Type of Service	Effective Dates				
	1/1/2025	1/1/2026	1/1/2027	1/1/2028	1/1/2029
<u>3/4" Service with 5/8" Meter</u>	<u>\$4,225</u>	<u>\$4,350</u>	<u>\$4,475</u>	<u>\$4,600</u>	<u>\$4,750</u>
<u>1" Service with 5/8" Meter</u>	<u>\$4,275</u>	<u>\$4,400</u>	<u>\$4,525</u>	<u>\$4,650</u>	<u>\$4,800</u>
<u>1" Service with 3/4" Meter</u>	<u>\$4,300</u>	<u>\$4,425</u>	<u>\$4,550</u>	<u>\$4,675</u>	<u>\$4,825</u>
<u>1" Service with 1" Meter</u>	<u>\$4,325</u>	<u>\$4,450</u>	<u>\$4,575</u>	<u>\$4,700</u>	<u>\$4,850</u>
<u>2" Service with 5/8" Meter</u>	<u>\$8,525</u>	<u>\$8,775</u>	<u>\$9,050</u>	<u>\$9,325</u>	<u>\$9,600</u>
<u>2" Service with 1" Meter</u>	<u>\$9,400</u>	<u>\$9,675</u>	<u>\$9,975</u>	<u>\$10,275</u>	<u>\$10,575</u>
<u>2" Service with 1.5" Meter</u>	<u>\$9,750</u>	<u>\$10,050</u>	<u>\$10,350</u>	<u>\$10,650</u>	<u>\$10,975</u>
<u>2" Service with 2" Meter</u>	<u>\$10,100</u>	<u>\$10,400</u>	<u>\$10,700</u>	<u>\$11,025</u>	<u>\$11,350</u>
<u>Meter Exchange from 5/8" to 3/4"</u>	<u>\$775</u>	<u>\$800</u>	<u>\$825</u>	<u>\$850</u>	<u>\$875</u>
<u>Meter Exchange from 5/8" to 1"</u>	<u>\$800</u>	<u>\$825</u>	<u>\$850</u>	<u>\$875</u>	<u>\$900</u>
<u>Meter Exchange from 5/8" to 1.5"</u>	<u>\$2,325</u>	<u>\$2,400</u>	<u>\$2,475</u>	<u>\$2,550</u>	<u>\$2,625</u>
<u>Meter Exchange from 3/4" to 5/8"</u>	<u>\$550</u>	<u>\$650</u>	<u>\$700</u>	<u>\$750</u>	<u>\$825</u>
<u>Meter Exchange from 3/4" to 1"</u>	<u>\$800</u>	<u>\$825</u>	<u>\$850</u>	<u>\$875</u>	<u>\$900</u>
<u>Meter Exchange from 1" to 5/8"</u>	<u>\$325</u>	<u>\$450</u>	<u>\$575</u>	<u>\$700</u>	<u>\$825</u>
<u>Meter Exchange from 1" to 3/4"</u>	<u>\$325</u>	<u>\$375</u>	<u>\$425</u>	<u>\$475</u>	<u>\$575</u>
<u>Meter Exchange from 1" to 2"</u>	<u>\$2,325</u>	<u>\$2,400</u>	<u>\$2,475</u>	<u>\$2,550</u>	<u>\$2,625</u>
<u>Meter Exchange from 1.5" to 1"</u>	<u>\$1,275</u>	<u>\$1,325</u>	<u>\$1,375</u>	<u>\$1,425</u>	<u>\$1,475</u>
<u>Meter Exchange from 1.5" to 2"</u>	<u>\$2,325</u>	<u>\$2,400</u>	<u>\$2,475</u>	<u>\$2,550</u>	<u>\$2,625</u>
<u>Meter Exchange from 2" to 5/8"</u>	<u>\$1,275</u>	<u>\$1,325</u>	<u>\$1,375</u>	<u>\$1,425</u>	<u>\$1,475</u>
<u>Meter Exchange from 2" to 3/4"</u>	<u>\$1,275</u>	<u>\$1,325</u>	<u>\$1,375</u>	<u>\$1,425</u>	<u>\$1,475</u>
<u>Meter Exchange from 2" to 1.5"</u>	<u>\$1,275</u>	<u>\$1,325</u>	<u>\$1,375</u>	<u>\$1,425</u>	<u>\$1,475</u>
<u>Paving*</u>	<u>\$2,925</u>	<u>\$3,025</u>	<u>\$3,125</u>	<u>\$3,225</u>	<u>\$3,325</u>
<u>Flagging*</u>	<u>\$900</u>	<u>\$925</u>	<u>\$950</u>	<u>\$975</u>	<u>\$1,000</u>
<u>*In addition to construction charges, dependent on need</u>					

Service construction charges for services larger than 1/2-inch will be estimated based upon actual costs to the Division, including overhead.

All services and meters applied for shall be installed within two years of the application. Those customers who have not requested their water service and meter be installed within the two-year period will be required to pay the difference in all current charges and the charges paid at time of application, including the system development charge ("SDC").

Where a service stub was previously installed at the option of the Division, activation of that service shall require payment of all current fees and charges including service construction charge in effect at the time of application for service.

B. Installation of Services and Meters on New Mains.

The standard for residential domestic service is the installation of 3/4-inch services and 5/8-inch meters. Larger service and meter sizes may be provided if requested by the customer and the Division approves the request, or if the Division determines larger service and/or meter is necessary. The developer requesting services and meters for use other than domestic service for residential will be required to provide additional information on the proposed use. Plan review will be required to determine sizing requirements. For stubs, installation occurs after successful samples and pressure tests. For meter installations, system development charges will also apply.

Installation of Services and Meters on New Mains					
Type of Installation	Effective Dates				
	1/1/2020	1/1/2021	1/1/2022	1/1/2023	1/1/2024
3/4" Service Stub	\$925	\$950	\$980	\$1,010	\$1,040
1" Service Stub	\$975	\$1,000	\$1,030	\$1,070	\$1,100
5/8" Meter Only	\$200	\$210	\$210	\$220	\$230
3/4" Meter Only	\$350	\$410	\$480	\$560	\$660
1" Meter Only	\$500	\$520	\$530	\$550	\$560
5/8" Meter, Yoke & Box	\$475	\$490	\$500	\$520	\$530
3/4" Meter, Yoke & Box	\$675	\$720	\$780	\$830	\$890
1" Meter, Yoke & Box	\$1,200	\$1,240	\$1,280	\$1,320	\$1,360

Installation of Services and Meters on New Mains					
Type of Installation	Effective Dates				
	1/1/2025	1/1/2026	1/1/2027	1/1/2028	1/1/2029
3/4" Service Stub	\$825	\$850	\$875	\$900	\$925
1" Service Stub	\$1,475	\$1,525	\$1,575	\$1,625	\$1,675
2" Service Stub	\$4,075	\$4,200	\$4,325	\$4,450	\$4,575
5/8" Meter Only	\$325	\$350	\$375	\$400	\$425
3/4" Meter Only	\$400	\$400	\$425	\$425	\$450
1" Meter Only	\$575	\$600	\$625	\$650	\$675
1.5" Meter Only	\$825	\$850	\$875	\$900	\$925
2" Meter Only	\$1,450	\$1,500	\$1,550	\$1,600	\$1,650
5/8" Meter, Yoke & Box	\$650	\$675	\$700	\$725	\$750
3/4" Meter, Yoke & Box	\$900	\$925	\$950	\$975	\$1,000
1" Meter, Yoke & Box	\$1,375	\$1,425	\$1,475	\$1,525	\$1,575
Paving*	\$2,925	\$3,025	\$3,125	\$3,225	\$3,325
Flagging*	\$900	\$925	\$950	\$975	\$1,000
<i>*In addition to construction charges, dependent on need</i>					

* * *

12.10.315 Water main charge.

Where all or a portion of the premises to be served has not been previously assessed or contributed its share towards the cost of installing a permanent distribution main to serve such premises, or the property does not abut a distribution water main, water service shall be provided upon payment of a water main charge as provided for in this section, in addition to a water service construction charge, in accordance with TMC 12.10.250 and the SDC in accordance with TMC 12.10.310.

If the main is a temporary main and is not acceptable for meeting the water requirements of the customer, the service will be installed and connected to the nearest water main that is acceptable in accordance with TMC 12.10.350, Water main charge - Premises not abutting a water main. If the temporary main is a supply or transmission pipeline, the water service will be installed in accordance with the Customer Service Policies (Direct Service From Supply and Transmission Pipelines).

Credit shall be given for the portion of the property which has been previously assessed or has contributed its share toward the cost of installing a permanent water main. Water main charge shall be based on the frontage of the property served, as determined by the Division, in accordance with the following schedule and subject to the following terms and conditions:

A. Residential Service.

The water main charge shall be based on the frontage of the property served. The minimum charge shall be based on ~~50~~20 front feet and the maximum charge on 100 front feet.

Commencing 1/1/2007
\$50/per front foot

B. Commercial Service.

Where the property is zoned for the same, the water main charge shall be based on the entire frontage of the property served. The minimum charge shall be based on 50 front feet.

Commencing 1/1/2007
\$50/per front foot

C. Industrial Service.

Where the property is zoned for the same, the water main charge shall be based on the entire frontage of the property served. The minimum charge shall be based on 50 front feet.

Commencing 1/1/2007
\$55/per front foot

D. Water main charges for services abutting a permanent main shall be considered revenue of the Division.

The water main charge herein above provided for shall be credited to and considered as a benefit to the specific property served by said connection. Said property so benefited shall be described and recorded as a part of the Division's permanent records pertaining thereto.

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